

Alloy 600 Alloy 690 pH

Effect of pH on Repassivation kinetics of Alloy 600, Alloy 690

150

(autoclave) (CE, RE, WE) potentiostat
300 °C alloy 600, alloy 690
. pH 10 pH 13 alloy 600
가 (current density) (1/charge density)
cBV pH 13 pH 가
SCC 가 . pH 10 Alloy 690 가
log i(t) vs. 1/Q(t) SCC 가 alloy
600 .

Abstract

Repassivation rates of alloy 600 alloy 690 were measured in water of pH 10 and pH 13 at 300 °C. For alloy 600, the rate in pH 13 was slower than that in pH 10, a slope of a graph between current density and reciprocal of charge density was steeper in pH 13 than in pH 10. It means stress corrosion susceptibility of alloy 600 increases as the solution pH increases. Repassivation rate of alloy 690 was quick in the pH 10 and the cBV was low. It represents that SCC susceptibility of alloy 690 is lower than that of alloy 600 in pH 10.

I.

(stress corrosion cracking) . 가
SCC
1960

SCC
 가
 SCC
 SCC
 가
 가
 SCC
 1), 2-5),
 6-8), 9-11), 4-, 12-13), 14-16),
 17-19), 20-22)
 300 °C
 alloy 600 alloy690
 alloy 600 alloy 690 SCC
 pH,
 2.
 300 °C
 silver/silver chloride , Ni

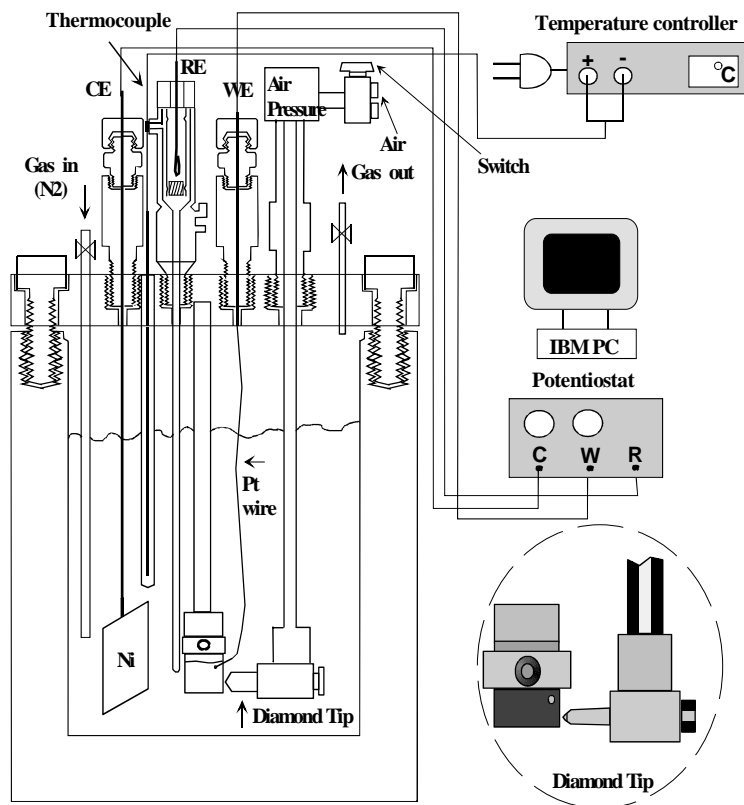


Fig. 1 Repassivation rate measuring system at high temperature

alloy 600, alloy 690
(Diamond tip)가
CONAX fitting
Teflon

0.3 μ m
Teflon

NaOH
가

Diamond tip
pH 10 pH 13
99.99%

300 °C가 EG & G 263 A potentiostat system +200 mV
vs. OCP (200 mV)
diamond tip

Table 1

Table 1. Chemical composition of the specimen

| Element Alloy | C | Si | Mn | P | S | Cr | Ni | Mo | Co | Ti | Cu |
|------------------|-------|------|------|-------|-------|-------|-----------|-----------|----------|----------|-----------|
| 600 HTMA | 0.026 | 0.33 | 0.83 | 0.007 | 0.001 | 16.81 | 72.4 | | 0.010 | 0.36 | 0.010 |
| | | | | | | | Al | Nb | B | N | Fe |
| | | | | | | | 0.16 | | 0.0010 | 0.018 | 9.01 |
| 690 TT | C | Si | Mn | P | S | Cr | Ni | Mo | Co | Ti | Cu |
| | 0.020 | 0.22 | 0.32 | 0.010 | 0.001 | 29.3 | 59.4 | 0.01 | 0.001 | 0.26 | 0.010 |
| | | | | | | | Al | Nb | B | N | Fe |
| | | | | | | 0.014 | 0.01 | 0.0004 | 0.18 | 10.4 | |

3.

3.1 pH

Fig. 2 300 °C pH 10 pH 13 alloy 600
. pH 10 0.005
, 0.005 가 pH 10
pH 13 0.02 가

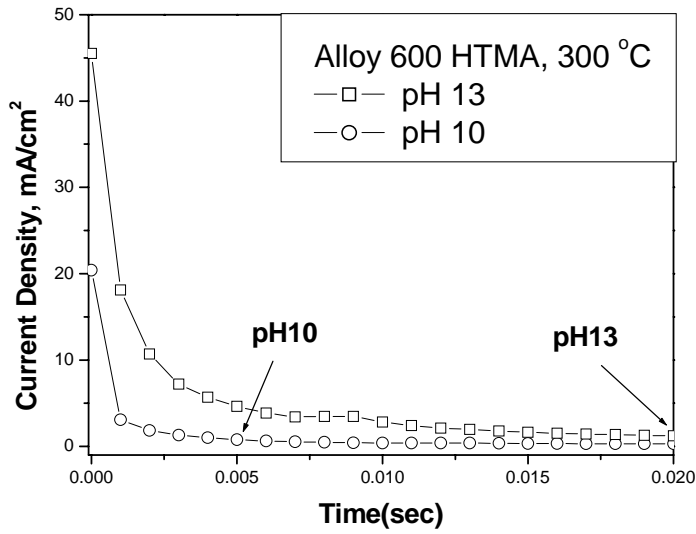


Fig. 2 Comparison of repassivation rate of alloy 600 between pH 10 and pH 13.

Sato

log i(t) vs. Q(Charge density)

가

23)

Fig. 3

pH 10

Sato

, pH 13

가

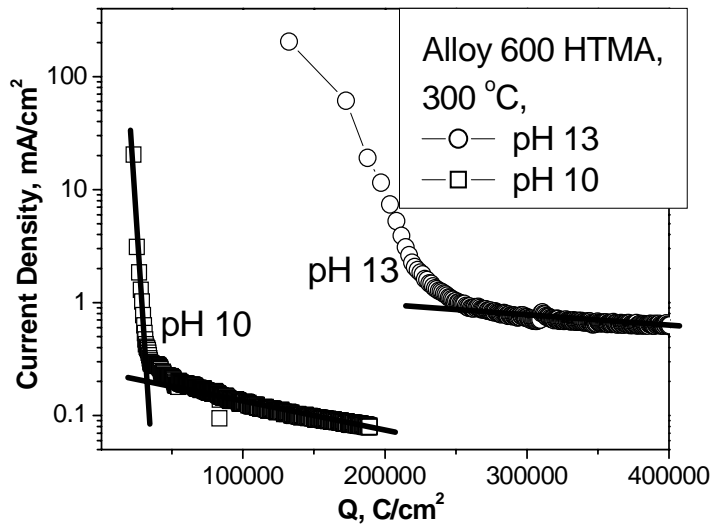


Fig. 3 Current density vs. Charge density of alloy 600 during repassivation at 300 °C.

Cabrera Mott ²⁴⁾

log i(t) vs. 1/Q(t) plot

, cBV(c: , B:

, V:)

Fig. 4

가

SCC가

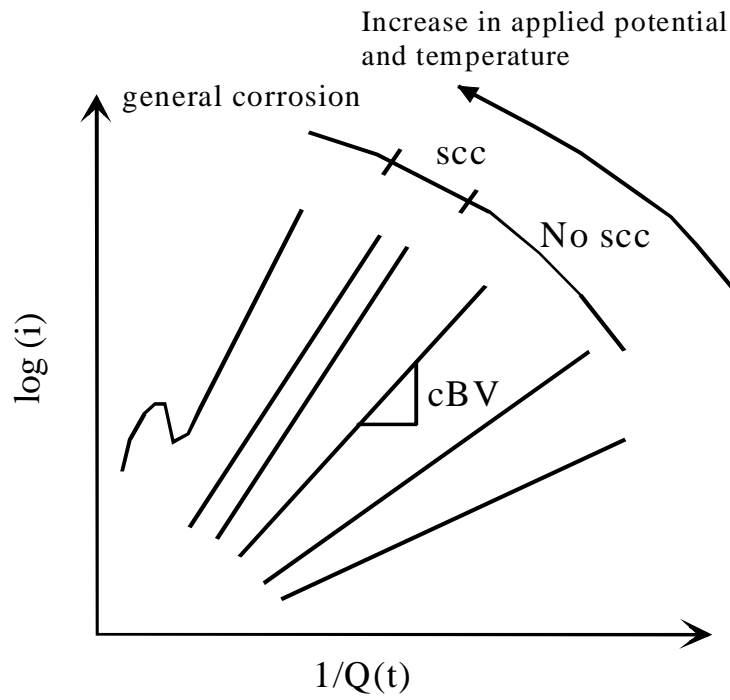


Fig. 4 $\log i(t)$ vs. $1/Q(t)$ plots for the prediction of susceptibility to SCC.

Fig. 5 pH 13
가 pH 10

가 pH 10

pH 13

SCC

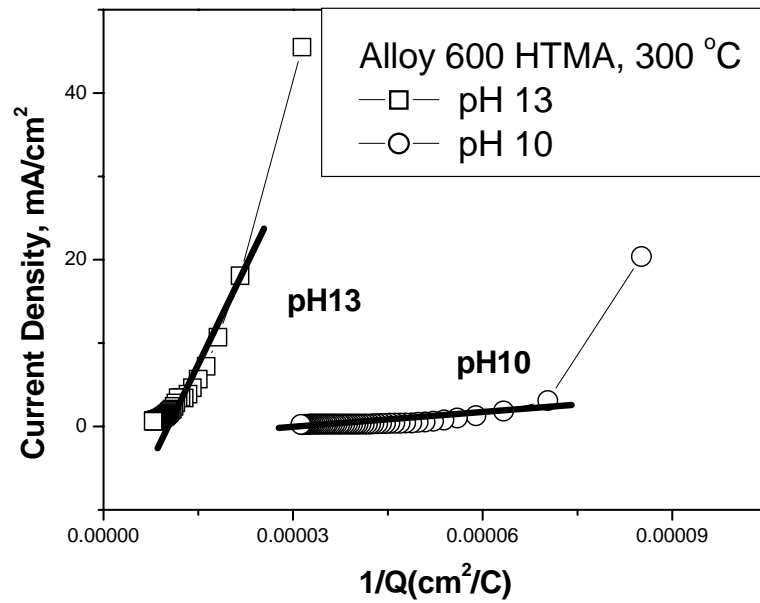


Fig. 5 Current density vs. $1/Charge$ density of alloy 600 during repassivation at $300\text{ }^{\circ}\text{C}$.

alloy 600
SCC

NaOH
25)

3.2 (alloy 600, alloy 690)

Fig. 6 pH 10 alloy 600 alloy 690 . alloy
600 0.005

alloy 690 0.001

가

Current Density가

alloy 690 alloy 600 Current Density
alloy 600 가

Fig. 6
alloy 690

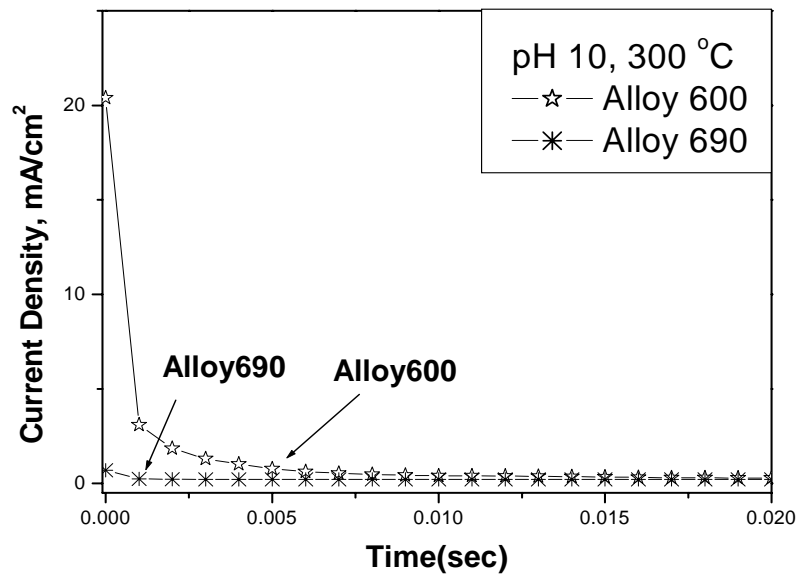


Fig. 6 Comparison of repassivation rate of pH 10 between alloy 600 and alloy 690.

Fig. 7 alloy 600 alloy 690 log i(t) vs. Q(Charge density)
Sato

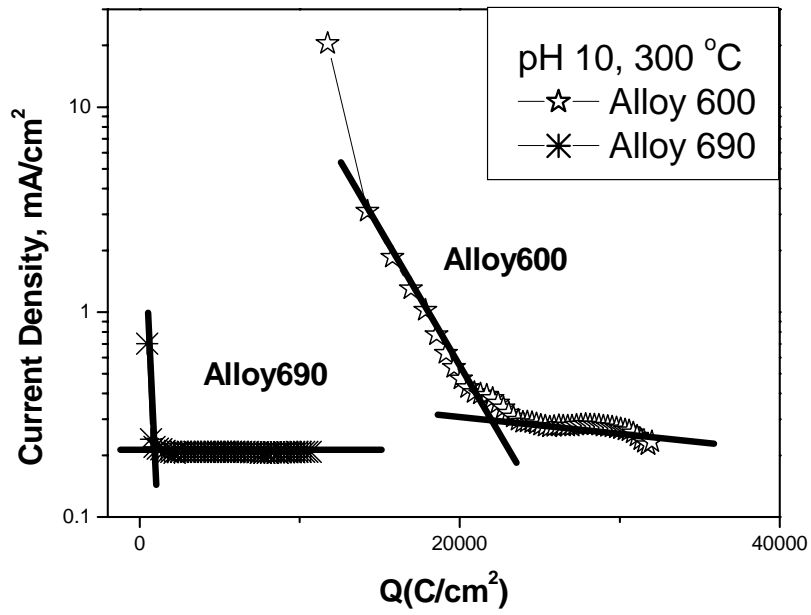


Fig. 7 Current density vs. Charge density of alloy during repassivation at 300 °C.

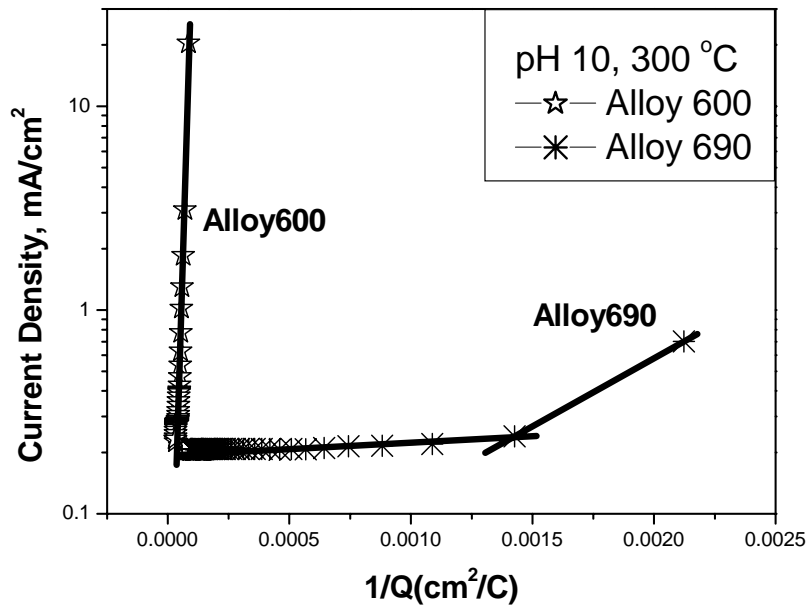


Fig. 8 Current density vs. 1/Charge density of alloy during repassivation at 300 °C

Cabrera Mott²⁴⁾

(High field ion conduction model)

log i(t) vs. 1/Q(t) plot

cBV

Fig. 4

가

SCC가

Fig. 8 alloy 600

가 alloy 690

alloy 600

alloy 690

SCC

가

가

alloy 690

alloy 600

가 SCC 가

4.

- 300 °C pH alloy 600 alloy 690

- pH 10 alloy 690 alloy 600 SCC 가

- pH 13 alloy 600 SCC 가 pH 10

가

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