Pressure Load Analysis during Severe Accidents for the Evaluation of Late Containment Failure in OPR-1000

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1. Introduction

This paper illustrates the application of a severe accident analysis code, MAAP [1], to the uncertainty evaluation of a late containment failure decomposition event tree (DET), which is one of a containment event tree (CET) top events in the reference plant of this study. An uncertainty analysis of a containment pressure behavior during severe accidents has been performed for the optimum assessment of a late containment failure model. The MAAP code is a system level computer code capable of performing integral analyses of potential severe accident progressions in nuclear power plants, whose main purpose is to support a level 2 probabilistic safety assessment or severe accident management strategy developments. The code employs lots of user-options for supporting a sensitivity and uncertainty analysis. The present application is mainly focused on determining an estimate of the containment building pressure load caused by severe accident sequences. Kev modeling parameters and phenomenological models employed for the present uncertainty analysis are closely related to in-vessel hydrogen generation, gas combustion in the containment, corium distribution in the containment after a reactor vessel failure, corium coolability in the reactor cavity, and molten-corium interaction with concrete.

2. Analysis Methodology

The basic approach of this methodology is to 1) develop severe accident scenarios for which the containment pressure loads should be performed based on a level 2 probabilistic safety analysis (PSA), 2) identify severe accident phenomena relevant to a late containment failure, 3) identify the MAAP input parameters, sensitivity coefficients, and modeling options that describe or influence the late containment failure phenomena, 4) prescribe likelihood descriptions of the potential range of these parameters, and 5) evaluate the code predictions using a number of random combinations of parameter inputs sampled from the likelihood distributions; in addition 6) the results have been summarized and displayed for the important output variables.

To quantify the uncertainties addressed in the MAAP code, a computer program, MOSAIQUE [2], has been

applied, which was recently developed by the Korea Atomic Energy Research Institute. The program consists of fully-automated software to quantify the uncertainties addressed in the thermal hydraulic analysis models or codes. MOSAIQUE employs a methodology of sampling-based uncertainty analysis using thermal hydraulic or severe accident analysis codes [3][4][5]. The Korean standardized nuclear power plant, the OPR-1000, has been selected as a reference plant for this analysis.

2.1 Development of DET Scenarios for the late containment failure

Nine scenarios were developed as DET scenarios of a late containment failure. The developed DET scenarios are shown in Table 1: three large loss of coolant (LOCA) initiated scenarios for the sequences of low reactor vessel pressure at vessel failure, three loss of offsite power (LOOP) initiated scenarios for the sequences of high reactor vessel pressure at vessel failure, and three LOOP initiated scenarios for cases of high reactor vessel pressure at vessel failure with secondary heat removal available. Three cavity flooded cases by LPSI or HPSI operation, three cavity wet cases by SIT operation, and three cavity dry cases are included.

2.2 Selection of MAAP Modeling Parameter and Sampling

In this study, input variables assigned as the model parameters to affect the pressure load of containment building during the late state of a severe accident were identified, and their uncertainty was characterized using a user specified distribution. These parameters were selected based on MAAP input parameter files.

For the present uncertainty analysis, 20 input variables were selected, which include six variables of steam and non-condensable gas generation, eight variables of in-vessel hydrogen generation, three variables of high pressure melt ejection, and three variables of hydrogen combustion in the containment. The list of variables and descriptions of the listed parameters were defined as shown in Table 2. The corresponding default values and uncertainty distributions of the parameters were defined as shown in Table 3. User assumption was given for the assigned range of modeling parameters and uncertainty distributions based on engineering judgments. To propagate these uncertain inputs through the MAAP code, they were sampled using a random sampling technique. The Monte Carlo Sampling method with a size of 200 for each scenario was used to sample the input parameter distributions, and 200 MAAP calculations were then performed.

3. Analysis Results

In advance of uncertainty analyses, accident progression analyses have been performed for the representative DET scenarios. Complete coverage of corium behavior both in-vessel and ex-vessel, and the corresponding containment responses, can be predicted in the MAAP code analyses. The in-vessel progressions include the thermal hydraulics in the primary system. core heat up, hydrogen generation, and melt progression up to the reactor vessel breach. The ex-vessel progressions include high pressure melt ejection, direct containment heating, gas combustion phenomena, molten-corium concrete interaction and the pressure behavior in the containment atmosphere. The values of the MAAP uncertain input parameters for these scenarios are taken from the default values in Table 3. The calculation results for the timing of key events and the pressure loads in the containment are summarized in Table 4.

Following the accident progression analyses for the representative DET scenarios, uncertainty analyses have been performed. The results of the 200 MAAP analyses constitute samples of the distribution of the containment pressure load related variables given the uncertainties expressed in Table 3. In this study, any dependency between parameters was not considered in the sampling process, and thus all parameters were treated as independent. The results of all 200 MAAP analyses of the uncertain code parameters for the 9 scenarios are shown in Table 5.

4. Summary and Conclusions

The phenomenology of severe accidents is extremely complex. Severe accident evaluation methodologies are associated with large uncertainties. Thus, a quantitative evaluation of the uncertainties associated with the results of a level 2 PSA requires knowledge of the uncertainties in the severe accident phenomenology. Such epistemic uncertainties are the major source of uncertainty in the results of a level 2 PSA [6].

In this paper, a sampling-based phenomenological uncertainty analysis was performed to statistically quantify uncertainties associated with the pressure load of a containment building for a late containment failure evaluation, based on the key modeling parameters employed in the MAAP code and random samples for those parameters. Phenomenological issues surrounding the late containment failure mode are highly complex. Included are the pressurization owing to steam generation in the cavity, molten corium-concrete interaction, late hydrogen burn in the containment, and the secondary heat removal availability. The methodology and calculation results can be applied for the optimum assessment of a late containment failure model. The accident sequences considered were a loss of coolant accidents and loss of offsite accidents expected in the OPR-1000 plant. As a result, uncertainties addressed in the pressure load of the containment building were quantified as a function of time.

A realistic evaluation of the mean and variance estimates provides a more complete characterization of the risks than conservative point value estimates. Therefore, the analysis methodologies demonstrated by these phenomenological uncertainty studies can be much preferable over deterministic methods employing a conservative selection of the code parameters. This methodology provides an alternative to simple deterministic analyses and sensitivity studies for use in the containment performance analysis of a level 2 PSA, and provides insight into identify the additional research area to reduce the uncertainties associated with severe accident phenomena by an investigation of the responsible uncertain parameters, and provides a useful tool in establishing risk-informed or severe accident related regulation to the nuclear industry.

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RCS Pressure	Corium Mass	Secondary	Cavity	Late Hydrogen	Sequence ID
at RV Failure	in Cavity	Heat Removal	Condition	Burn	-
			Flooded	Not Burnable	LLFLD
Low	High	Unavailable	Wet	Not Burnable	LLWET
			Dry	Burnable	LLDRY
High	Not High	Unavailable	Flooded	Not Burnable	LPFLD
			Wet	Not Burnable	LPWET
			Dry	Burnable	LPDRY
		Available	Flooded	Not Burnable	LPFLDSG
			Wet	Not Burnable	LPWETSG
			Dry	Burnable	LPDRYSG

Table 1: Tabularized DET scenarios for an uncertainty analysis of the pressure load for late containment failure

Table 2: The list of parameters considered in the uncertainty analysis of pressure load for the late containment failure

Phenomena	MAAP Parameter	Parameter Description			
	HTCMCR	Downward heat transfer coefficient for convective heat transfer from molten corium to the lower crust in MCCI			
Steam and Non-	HTCMCS	Sideward heat transfer coefficient for convective heat transfer from molten corium to the side crust in MCCI			
condensable gas generation	TCNNP	Melting temperature of concrete			
in Cavity	FCHF	Flat plate critical heat flux Kutateladze number			
-	HTFB	Coefficient for film boiling heat transfer from corium to an overlying pool			
	ACMPLB(1)	Floor surface area which the corium debris pool may occupy in cavity			
	FKUTA	Kutateladze coefficient in the debris entrainment criterion			
High Pressure Melt Ejection	FWEBER	Weber number used in the calculation of the diameter of the debris particles during the entrainment process			
	ENT0C	Jet entrainment coefficient for the Ricou-Spalding correlation			
	FAOX	Multiplier for the cladding outside surface area 새 calculate oxidation			
	TCLMAX	Temperature to lead to rupture if the cladding is at this temperature for 0.01 hr. Larson-Miller parameter is calculated from TCLMAX			
In-vessel	LMCOL0				
Hydrogen	LMCOL1	Collapse criteria parameters for a Larson-Miller-like functional dependence			
Generation	LMCOL2				
	LMCOL3				
	EPSCUT	Cutoff porosity below which the flow area and the hydraulic diameter of core			
	EPSCU2	node are zero, i.e., the node is fully blocked			
	TAUTO	Auto-ignition temperature for H ₂ and CO burns			
Hydrogen Burn	XSTIA	Steam mole fraction required to inert an H ₂ -Air-H ₂ O mixture at incipient auto-ignition			
	TJBRN	Temperature of H_2 jet entering a non-inerted compartment which is sufficient to cause a local burn			

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MAAP Parameter	Default Value	Assigned Range [min-max]	Distribution
HTCMCR	$3,500 \text{ W/m}^2\text{C}$	[1000, 5,000]	Triangle
HTCMCS	$3,000 \text{ W/m}^2\text{C}$	[1000, 5,000]	Triangle
TCNNP	1,450 K	[1,450-1,750]	Triangle
FCHF	0.1	[0.02, 0.25]	log uniform
HTFB	$300 \text{ W/m}^2\text{C}$	[100, 400]	Triangle
ACMPLB(1)	62.54 m^2	[43.78-62.54]	uniform
FKUTA	2.46	[2.46-3.7]	uniform
FWEBER	10.0	[1.0-100]	log uniform
ENTOC	0.045	[0.025-0.06]	uniform
FAOX	1.0	[1.0-2.0]	uniform
TCLMAX	2500 K	[2000-3000]	uniform
LMCOL0	50.0	[48-54]	uniform
LMCOL1	50.0	[48-54]	uniform
LMCOL2	50.0	[48-54]	uniform
LMCOL3	50.0	[48-54]	uniform
EPSCUT	0.1	[0-0.25]	Triangle
EPSCU2	0.2	[0-0.35]	Triangle
TAUTO	983 K	[750-1200]	Triangle
XSTIA	0.75	[0.55-0.75]	Triangle
TJBRN	1060 K	[900-1900]	Triangle

Table 3: The default values and uncertainty distributions of MAAP parameters considered in the uncertainty analysis

Table 4: Timing of key events occurrence and containment pressure load for the representative DET scenarios

	Simulated Scenario		Timing of Key Event Occurrence (seconds)			Containment Pressure (MPa)
Sequence ID	Initiating Event	Safety System Availability	Steam Generator Dryout	Core Uncovery	Reactor Vessel Failure	Peak Pressure at 72 hours
LLFLD	Large Loss of	LPSIS	No Dryout	< 10.0	21,170	1.384
LLWET	Coolant	SIT	No Dryout	< 10.0	9,796	1.055
LLDRY	Accident	N/A	No Dryout	< 10.0	5,043	0.774
LPFLD	Loss of Offsite Power Accident	HPSIS	5,340	6,994	14,914	1.296
LPWET		SIT	5,340	6,994	14,914	1.244
LPDRY		N/A	5,340	6,994	14,914	0.812
LPFLDSG		AFWS, HPSIS	55,869	60779	75,089	0.734
LPWETSG		AFWS, SIT	54,516	59,392	73,360	1.031
LPDRYSG		AFWS	54,516	59,392	73,360	0.649

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Calculation Scenario ID	Peak Pressure (MPa)		Axial Concrete Erosion (m)		H ₂ Burn Mass (kg)	
	Mean	Deviation	Mean	Deviation	Mean	Deviation
LLFLD	1.428	0.037	0.463	0.396	11.2	77.0
LLWET	1.044	0.023	3.10	0.84	6.56	0.78
LLDRY	0.776	0.053	3.74	1.19	1695	183
LPFLD	1.292	0.041	0.065	0.157	108.2	129.9
LPWET	1.228	0.050	2.21	0.67	127.2	295.5
LPDRY	0.767	0.026	3.02	0.94	1500	445
LPFLDSG	0.753	0.023	0.005	0.007	86.8	115.1
LPWETSG	0.990	0.069	0.99	0.56	75.6	112.9
LPDRYSG	0.592	0.056	2.13	0.85	127.2	295.5

Table 5: Calculation results of the pressure load related variables for the uncertainty analysis