

# Preliminary Studies of $\text{Na}_2\text{CO}_3$ Cleaning from Na- $\text{CO}_2$ Interaction in S- $\text{CO}_2$ Power Cycle coupled to SFR System

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# Sodium-cooled Fast Reactor (SFR)

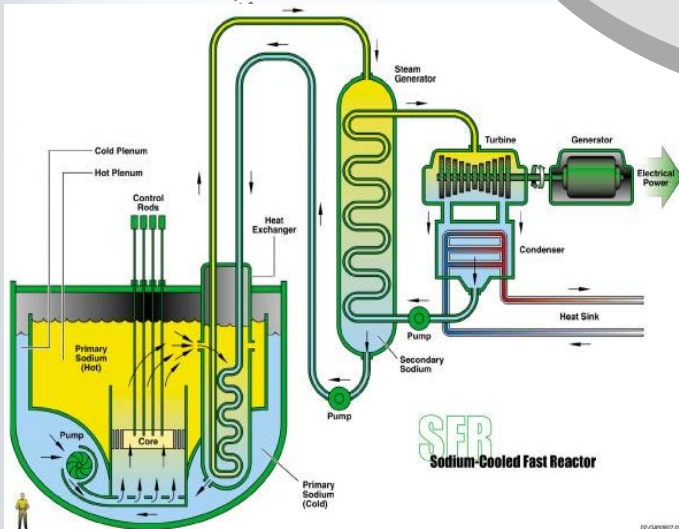
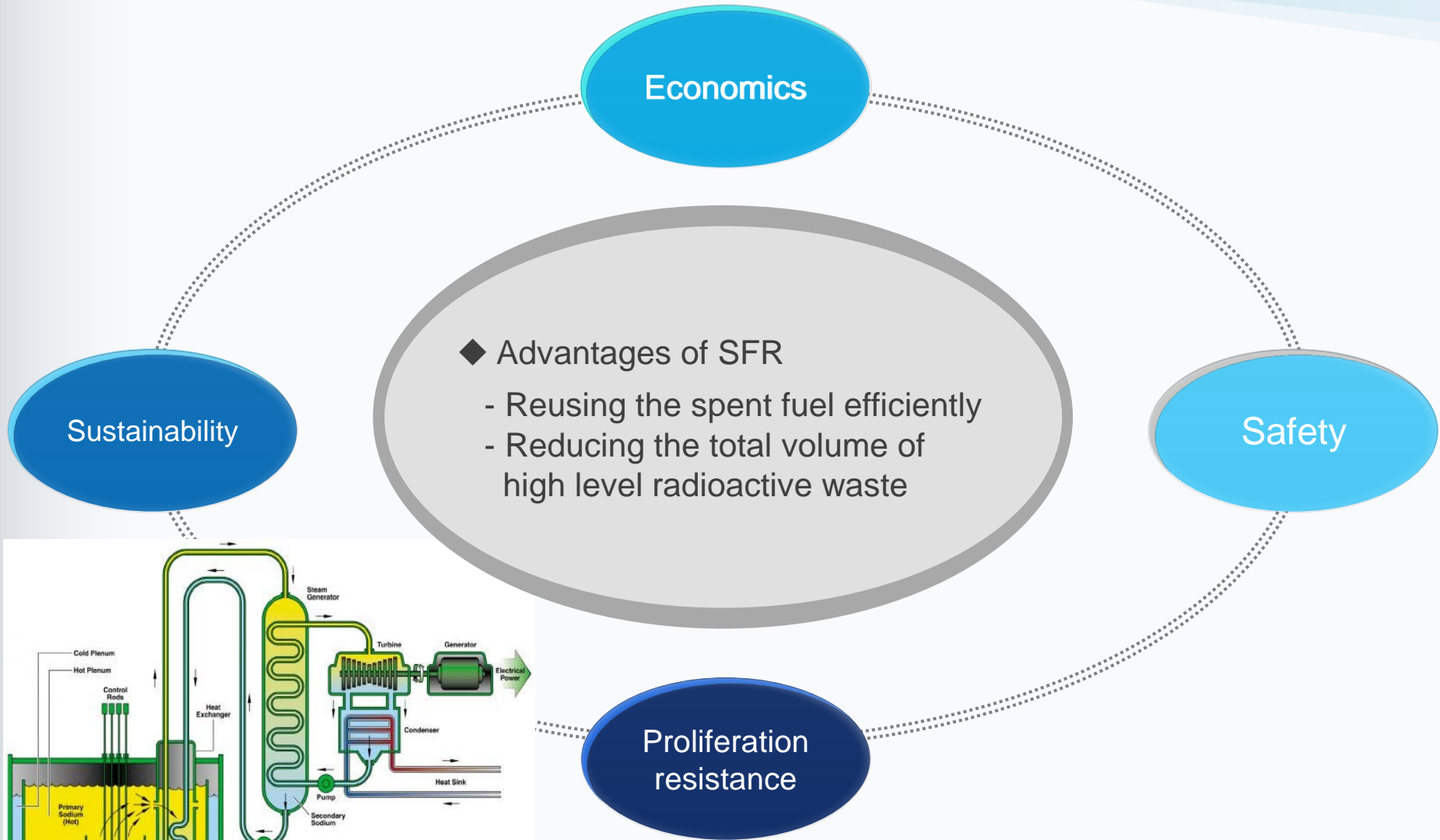


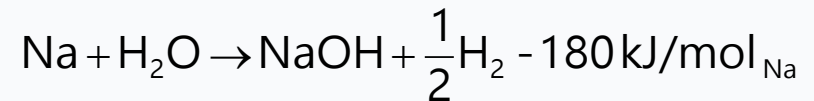
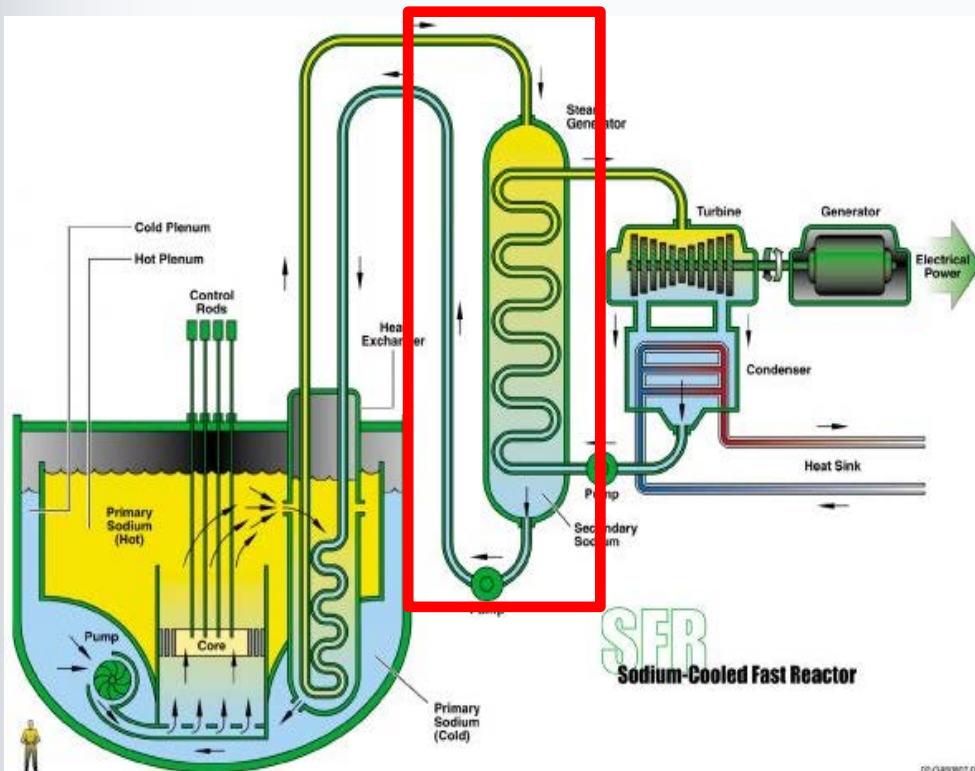
Fig. Pool-type SFR  
[<http://www.rpi.edu/research/magazine/winter0708/nuclear-3.html>]

# Technical Challenges of SFR

➤ Critical issues...

- Sodium opacity
- Sodium fire

- Vigorous chemical reactivity of sodium with air or water/steam  
(In the traditional steam Rankine cycle)



- Exothermic reaction
- Extremely high reaction rate
- Corrosive (NaOH) and explosive (H<sub>2</sub>) reaction products

# Supercritical CO<sub>2</sub> Brayton Cycle

## Advantages of S-CO<sub>2</sub> Brayton Cycle

- High efficiency at relatively low inlet temperature of turbine (500-750 °C)
- Compact size of turbomachineries and heat exchangers
- Relatively simple layout
- **Elimination of sodium-water reaction**

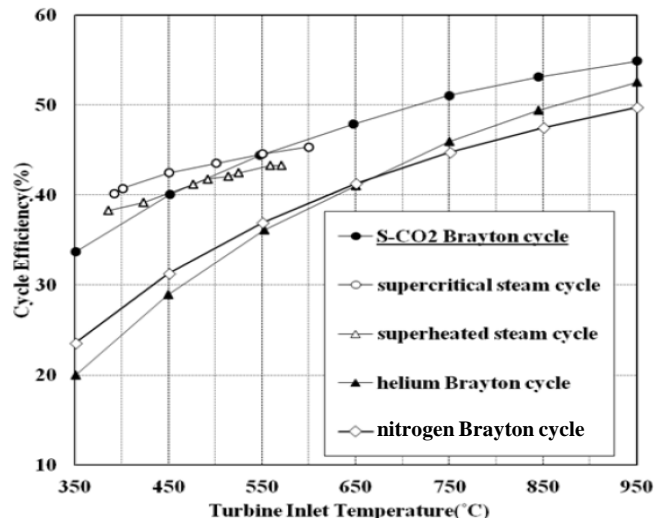


Fig. Cycle efficiency as a function of temperature [Y. H. Ahn et al., 2011]

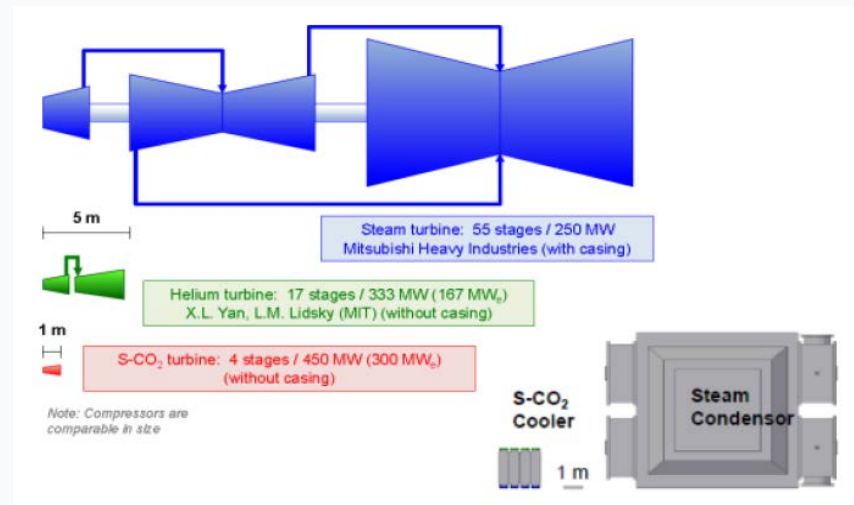
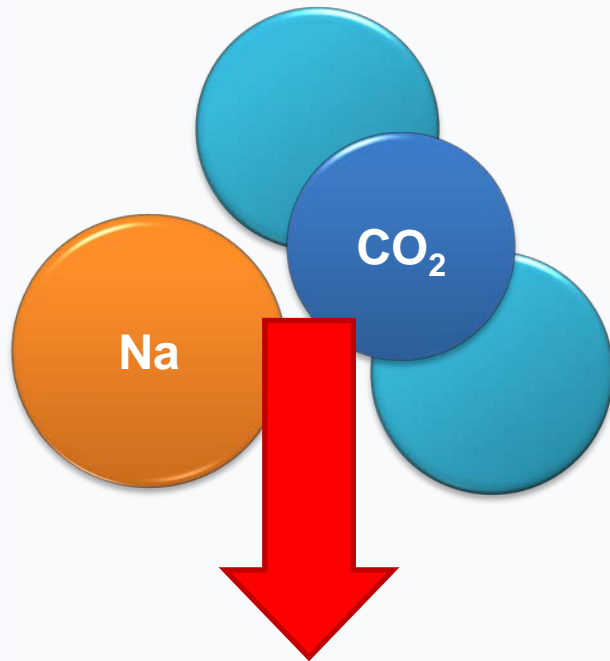


Fig. Comparison of component size with different cycle [S. A. Wright]

# Remaining Issues



**Potential Na-CO<sub>2</sub> Interaction**

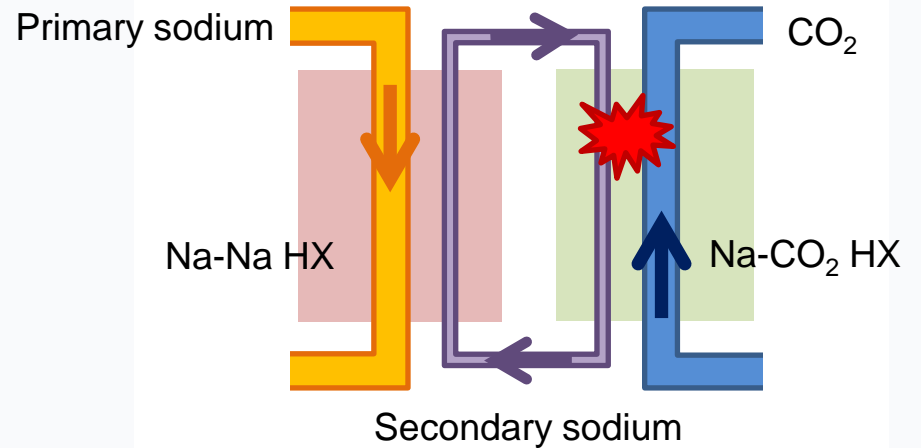


Fig. SFR system coupled with S-CO<sub>2</sub> Brayton cycle with general coolant loops

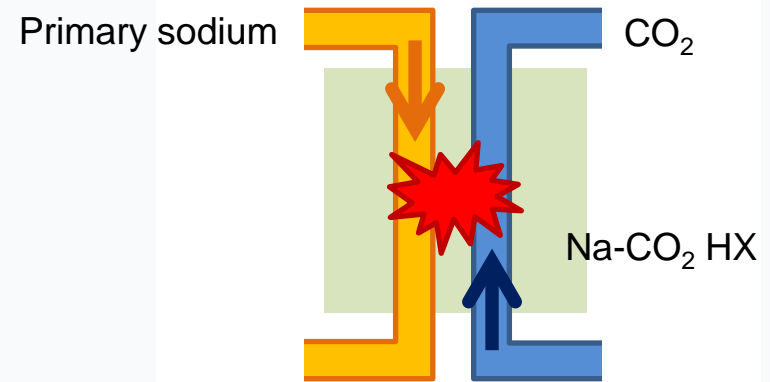


Fig. SFR system coupled with S-CO<sub>2</sub> Brayton cycle without the secondary sodium loop

# Research Status at Home and Abroad

Pressure boundary failure

CO<sub>2</sub> leakage

Na-CO<sub>2</sub> interaction

Consequence of Na-CO<sub>2</sub> interaction

Fig. Sequence of possible events in Na-CO<sub>2</sub> heat exchanger

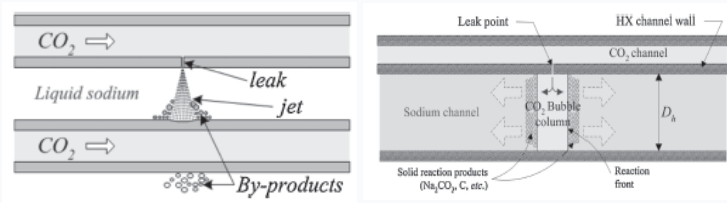


Fig. General wastage mechanism & Typical channel-plugging mechanism with a Na-CO<sub>2</sub> interaction [J. H. Eoh et al., 2010]

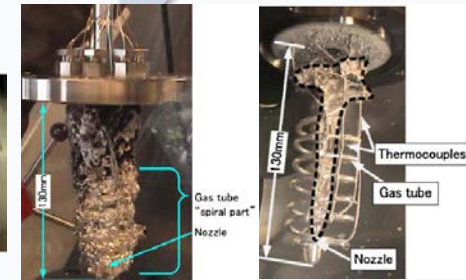


Fig. Reaction behavior of Na and CO<sub>2</sub> (T<sub>Na</sub> ~ 600°C) & The state of inner structure with solid reaction product [S. Miyahara et al., 2011]

Fig. CO<sub>2</sub>-gas jet at 0.75MPa into water [D. Vivaldi et al., 2013]

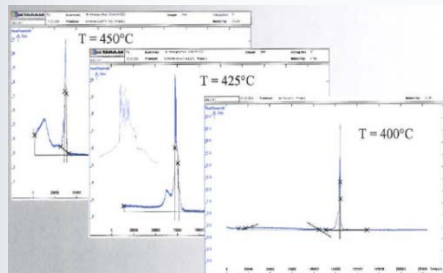


Fig. Calorimetric study results of Na-CO<sub>2</sub> system with calorimeter [N. Simon et al., 2007]

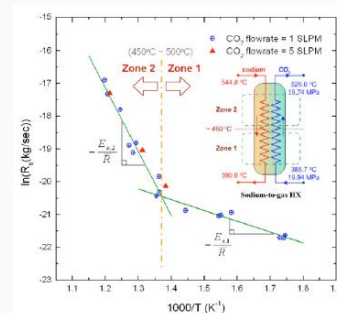


Fig. Two-zone reaction model with the threshold temperature [J. H. Eoh et al., 2011]

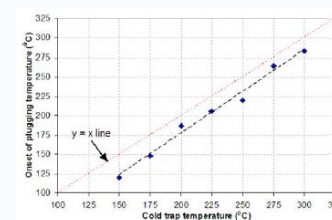


Fig. Onset of plugging temperature as a function of cold trap temperature [Y. Momozaki et al., 2010]

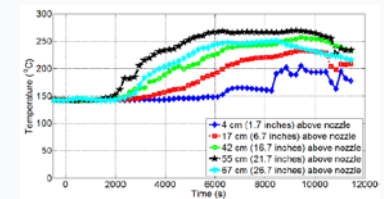


Fig. Temperature variation by the position above the nozzle [C. Gerardi, 2014]



# Research Status at Home and Abroad

Table. Performed studies on Na-CO<sub>2</sub> interaction in several countries

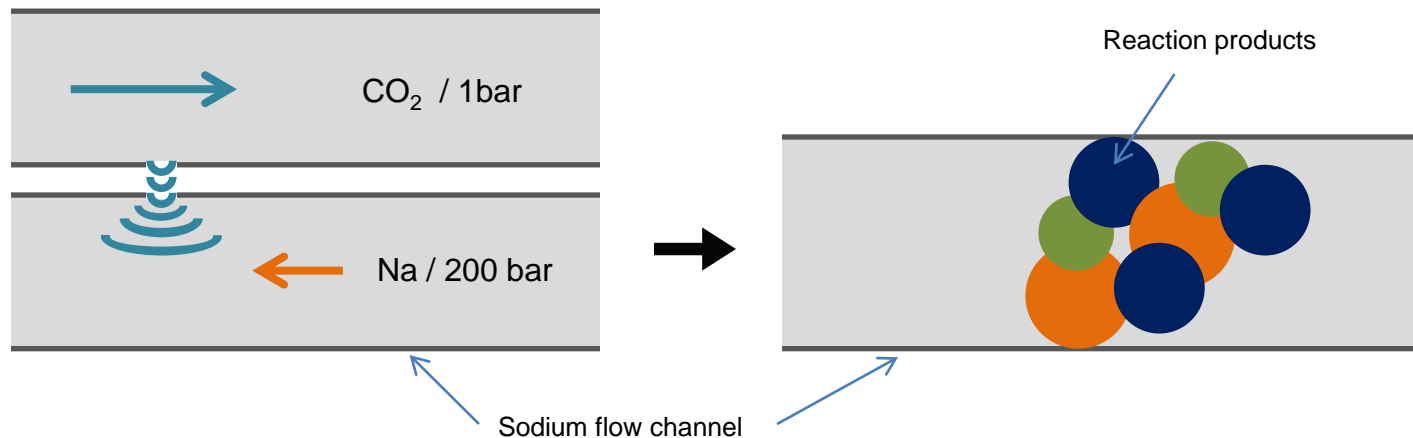
Institute/Country	Research works
KAERI	<ul style="list-style-type: none"> <li>- Experimental study on Na-CO<sub>2</sub> interaction [2011]</li> <li>- Study on channel plugging of sodium oxide [2010]</li> </ul>
JAEA/Japan	<ul style="list-style-type: none"> <li>- Experimental studies on Na-CO<sub>2</sub> interaction in liquid sodium pool</li> </ul>
ANL/USA	<ul style="list-style-type: none"> <li>- Experimental study of narrow channel plugging by sodium oxide [Y. Mochizuki et al., 2010]</li> <li>- Experimental study of Na-CO<sub>2</sub> chemical reaction and kinetics [Gerard et al., 2014]</li> </ul>

**No method for cleaning  
the residue of Na-CO<sub>2</sub> interaction**

# Research Objectives

**Study of Na-CO<sub>2</sub>  
interaction byproduct  
cleaning agent**

- Search potential substances to clean Na-CO<sub>2</sub> interaction byproducts  
(To minimize the impact on economics)



If the channel is plugged ?

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# Review of Sodium-CO<sub>2</sub> Interaction

➤ Major sodium-CO<sub>2</sub> reaction formulas [C. Latge et al. 2005]

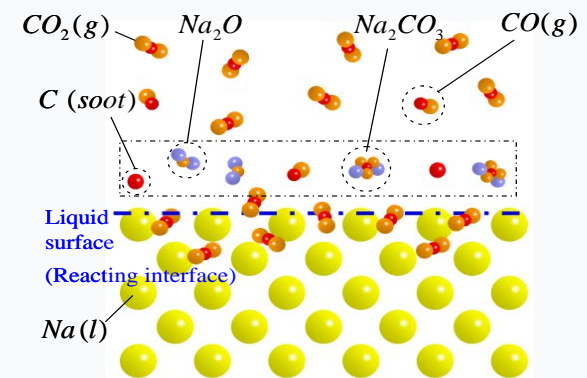
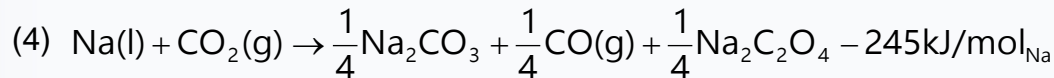
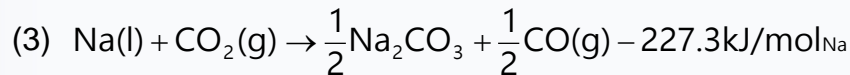
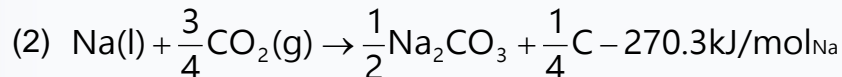
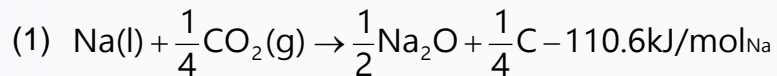
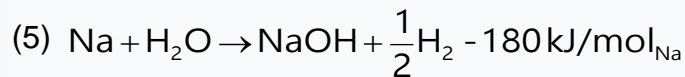


Fig. Typical sodium-CO<sub>2</sub> interaction phenomena [J. H. Eoh et al., 2008]

➤ Sodium-CO<sub>2</sub> reaction compared with sodium-water reaction (SWR) [L. Gicquel, 2010]



Sodium-CO <sub>2</sub> Interaction	Sodium-Water Reaction
<ul style="list-style-type: none"> <li>- Less vigorous</li> <li>- Not instantaneous</li> </ul>	<ul style="list-style-type: none"> <li>- Vigorous</li> <li>- Instantaneous</li> </ul>
<ul style="list-style-type: none"> <li>- Very complex reaction</li> <li>- Each reaction occurs competitively.</li> </ul>	<ul style="list-style-type: none"> <li>- Less complex reaction</li> </ul>
<ul style="list-style-type: none"> <li>- Non-toxic solid reaction products</li> <li>- Toxic gas reaction product (CO)</li> </ul>	<ul style="list-style-type: none"> <li>- Corrosive (NaOH) and explosive (H<sub>2</sub>) reaction products</li> </ul>

# Review of Sodium-CO<sub>2</sub> Interaction

➤ Major sodium-CO<sub>2</sub> reaction formulas [C. Latge et al. 2005]

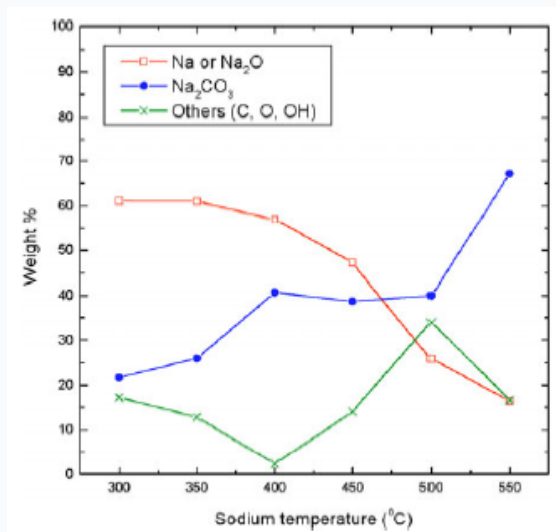
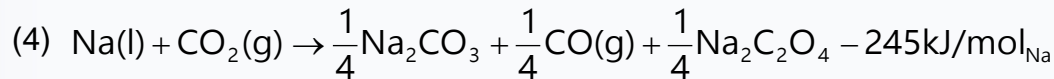
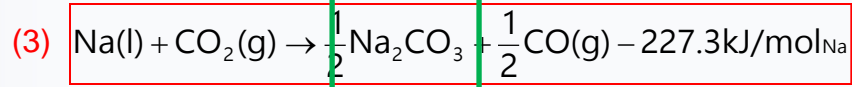
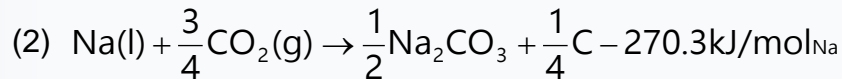
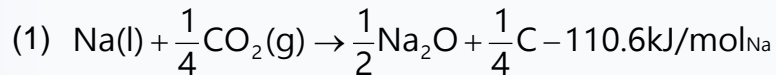


Fig. Results of the solid product analysis [J. H. Eoh et al., 2011]

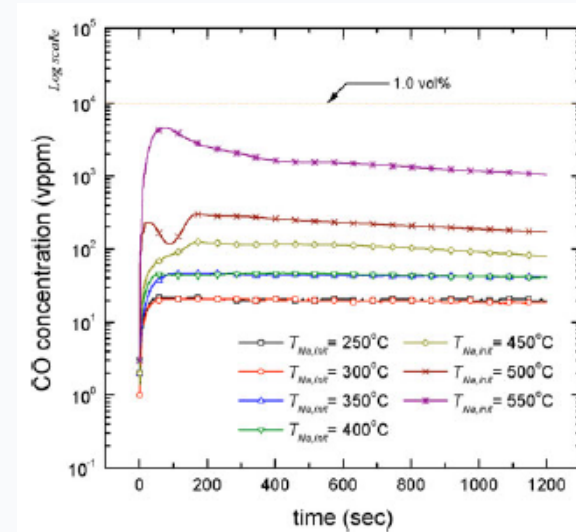


Fig. Variations in CO concentration [J. H. Eoh et al., 2011]

# Na-CO<sub>2</sub> Interaction Byproduct (Na<sub>2</sub>CO<sub>3</sub>) Cleaning Agent Study

- ❖ **Objective: Search potential substances to clean Na-CO<sub>2</sub> interaction byproduct, mainly Na<sub>2</sub>CO<sub>3</sub>**
  - **Minimize the impact on economics**

Criteria for Classification
Sodium-based compounds to avoid the collateral reaction with sodium
<ol style="list-style-type: none"><li>1) Melting below 400°C</li><li>2) Neither decomposing nor boiling below 600°C</li><li>3) No H or H<sub>2</sub>O in the compound</li><li>4) Consideration of MSDS (Material Safety Data Sheet)</li></ol>

# Na-CO<sub>2</sub> Interaction Byproduct (Na<sub>2</sub>CO<sub>3</sub>) Cleaning Agent Study

Table. Chemical information of selected sodium-based compounds and Na<sub>2</sub>CO<sub>3</sub>  
[CRC Handbook of Chemistry and Physics, 2010]

Name	Sodium bromate	Sodium chlorate	Sodium tetrafluoroborate	Sodium carbonate
Formula	NaBrO <sub>3</sub>	NaClO <sub>3</sub>	NaBF <sub>4</sub>	Na <sub>2</sub> CO <sub>3</sub>
Mol. weight	150.892	106.441	109.795	105.989
Physical form	Colorless cubic crystals	Colorless cubic crystals	White orthorhombic prisms	White powder
Melting point (°C)	381	248	384	856
Boiling point (°C)	-	630 (Decomposing)	-	-
Density (g/cm <sup>3</sup> )	3.34	2.5	2.47	2.54
Solubility (g/100g H <sub>2</sub> O at 25°C)	39.4	100	108	30.7
Qualitative solubility	Insoluble in ethanol	Slightly soluble in ethanol	Slightly soluble in ethanol	Insoluble in ethanol

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# Analysis



Fig. Photo of TG/DTA\*

\*TGA: Thermogravimetric Analysis  
\*DTA: Differential Thermal Analysis

Experimental Conditions
1:1 mass ratio of each substance and $\text{Na}_2\text{CO}_3$
Argon atmosphere
Temperature range: 50~630°C
Heating rate: 5°C/min

Experimental Cases	
# 1	$\text{NaBrO}_3 + \text{Na}_2\text{CO}_3$
# 2	$\text{NaClO}_3 + \text{Na}_2\text{CO}_3$
# 3	$\text{NaBF}_4 + \text{Na}_2\text{CO}_3$
# 4	$\text{NaBrO}_3$
# 5	$\text{NaClO}_3$
# 6	$\text{NaBF}_4$
# 7	$\text{Na}_2\text{CO}_3$

# Results & Discussion

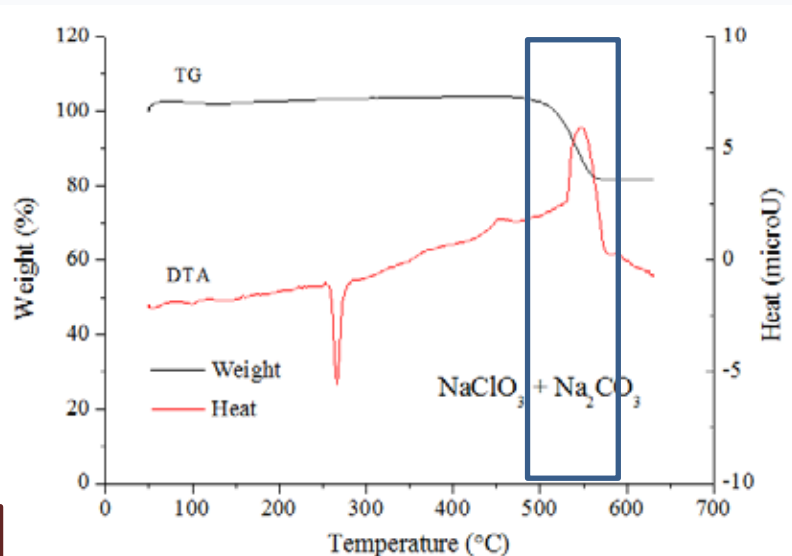
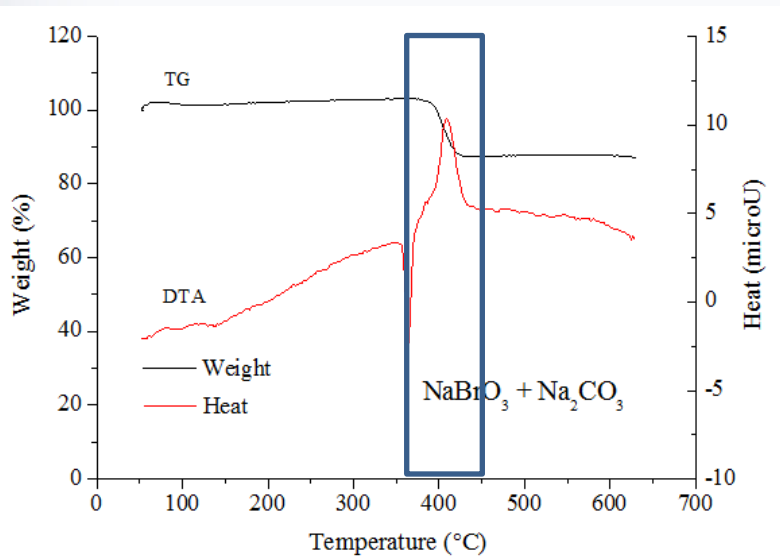
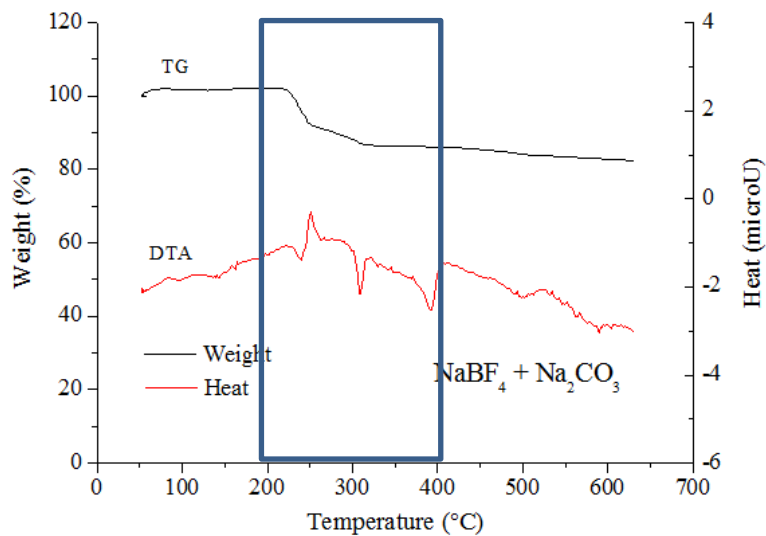


Fig. TG/DTA curves for sample 1, 2, and 3

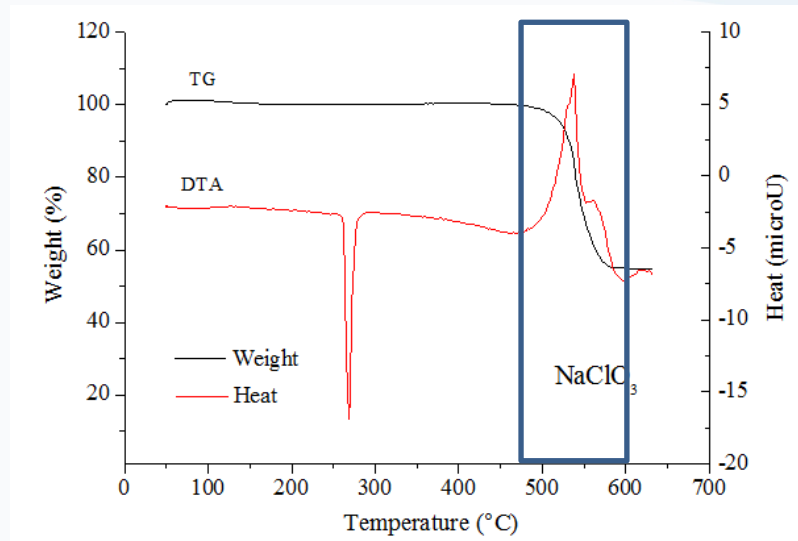
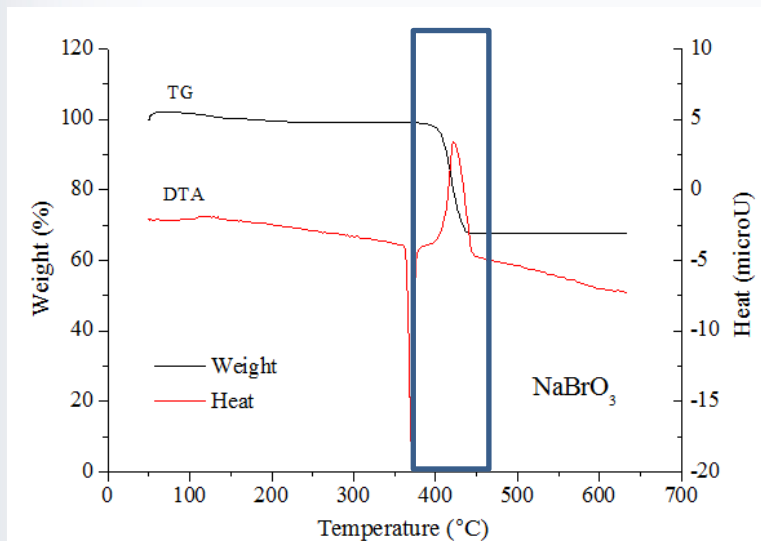
◆ The meaning of minima and maxima

V Endothermic phenomenon

^ Exothermic phenomenon



# Results & Discussion



4	5
6	7

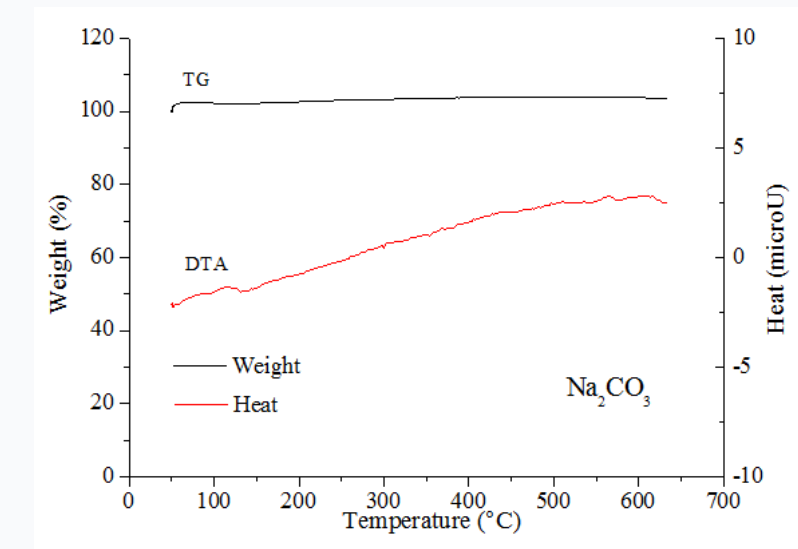
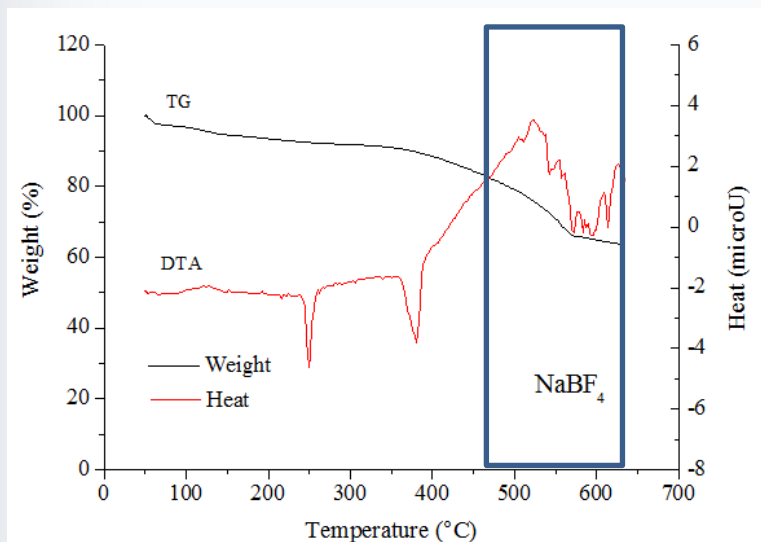
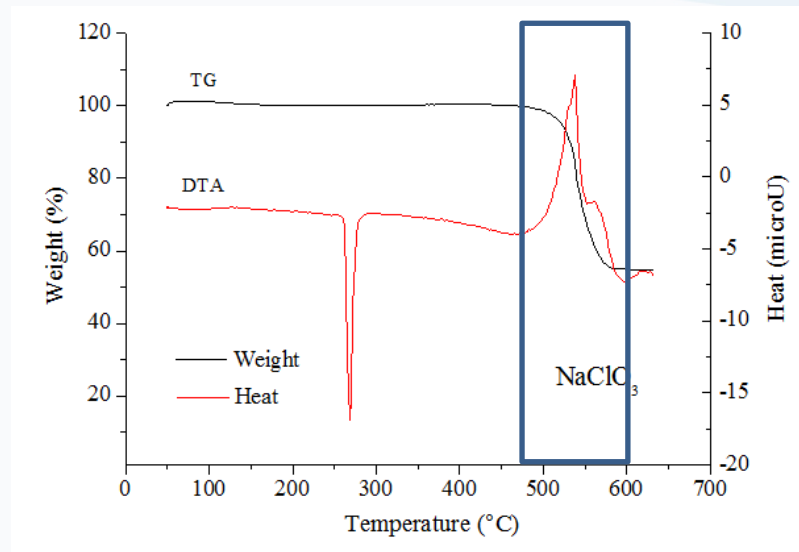
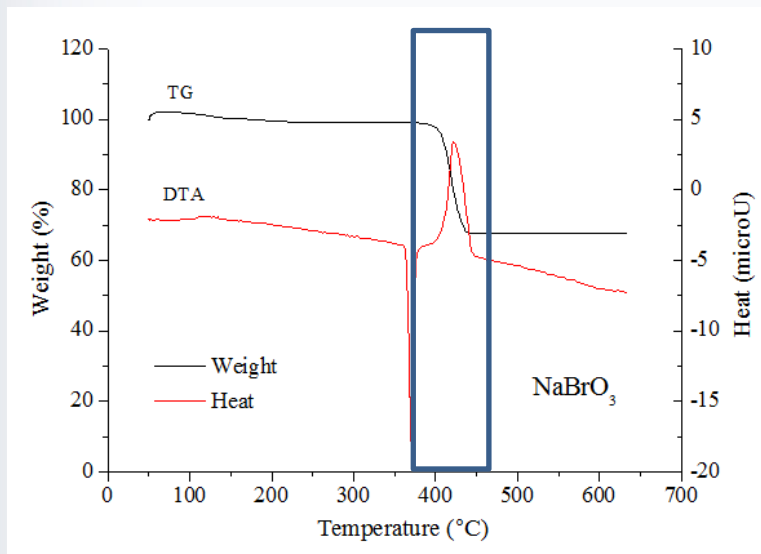
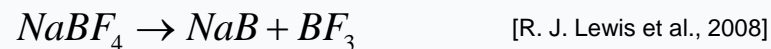
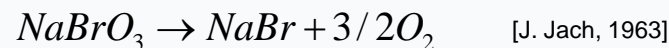
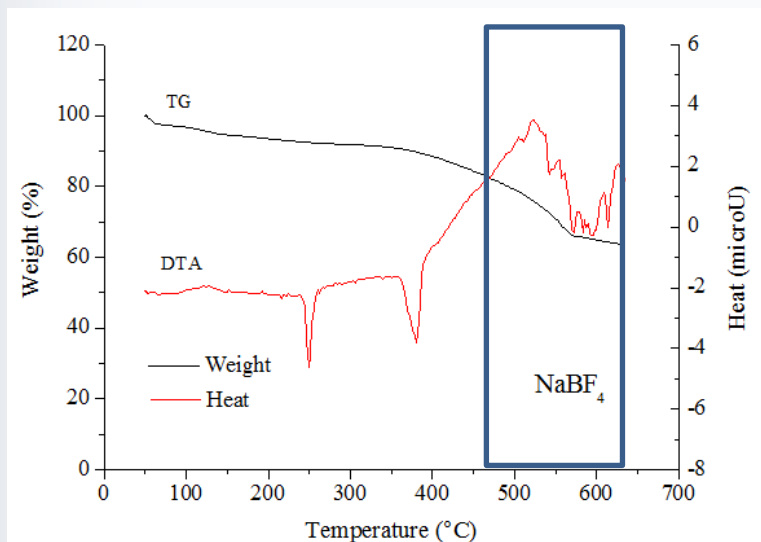


Fig. TG/DTA curves for sample 4, 5, 6, and 7

# Conclusions



4	5
6	



**NaBrO<sub>3</sub>, NaClO<sub>3</sub>, and NaBF<sub>4</sub> decompose before 600°C and do not react with Na<sub>2</sub>CO<sub>3</sub>.  
→ Search other substances or other methods.**

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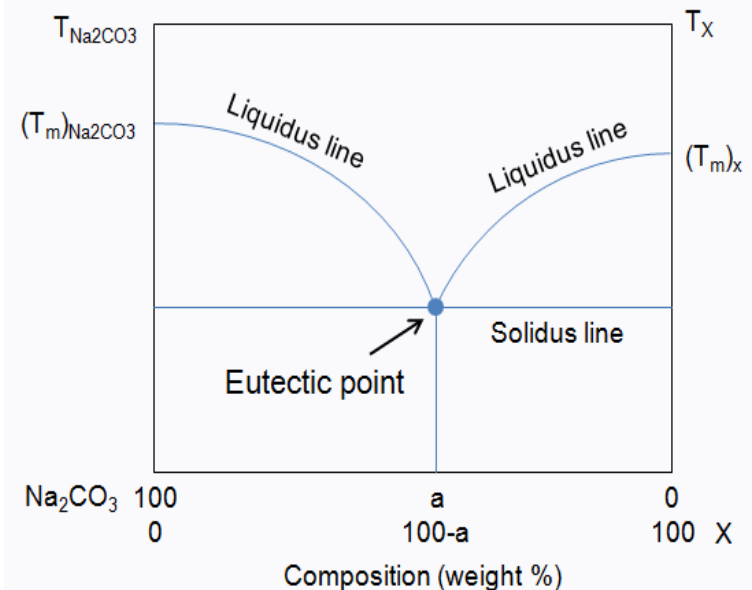
Summary & Future Plans

# Summary & Future Plans

## Na<sub>2</sub>CO<sub>3</sub> Cleaning Agent Study

- To search the potential substances to clean Na-CO<sub>2</sub> interaction byproducts, several sodium-based compounds were selected and analyzed.
- NaBrO<sub>3</sub>, NaClO<sub>3</sub>, and NaBF<sub>4</sub> decompose before 600°C and do not react with Na<sub>2</sub>CO<sub>3</sub>.

## Future Plans



**THANK YOU**

# Eutectic Point

