

Experimental and Numerical Analysis of S-CO₂ Critical Flow for SFR Recovery System Design

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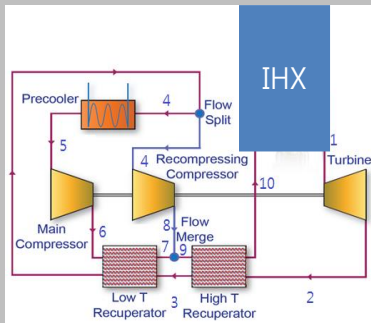
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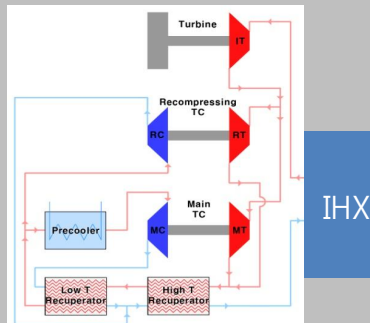
Introduction

Compact S-CO₂ Cycle Design

Turbomachinery Design



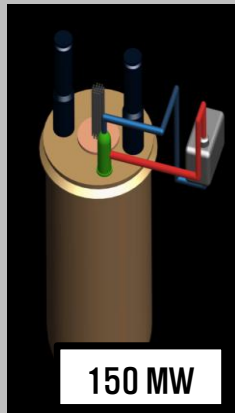
Single-Shaft Design (SSD)



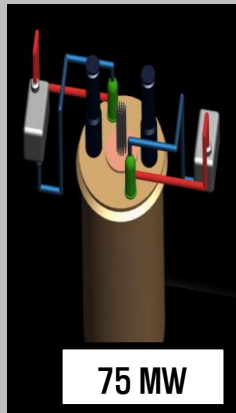
Triple-Shaft Design (TSD)

+ = 9 option

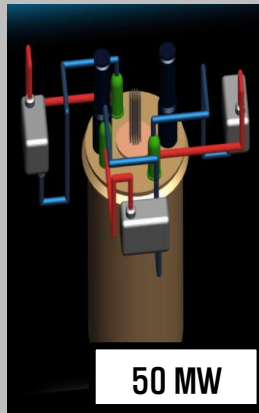
Module size



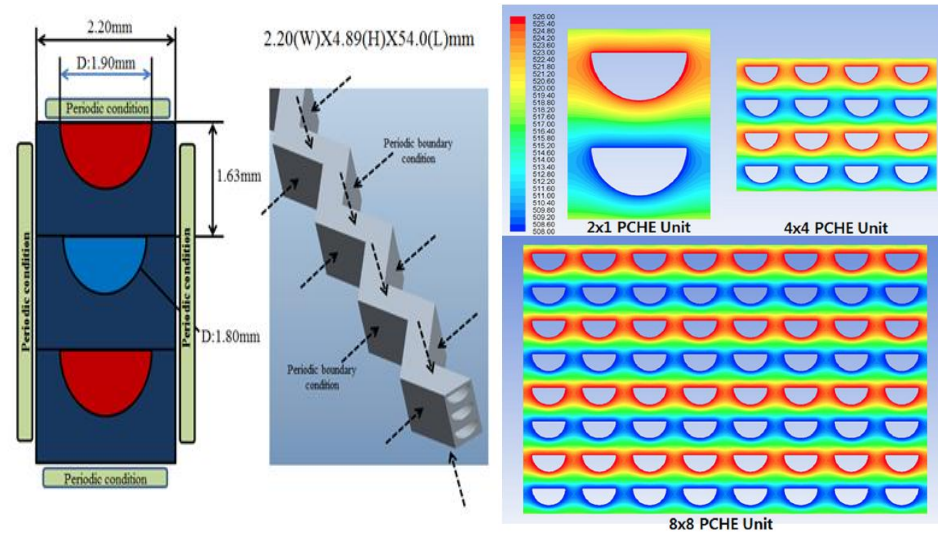
150 MW



75 MW



50 MW



Variables		B (75 x 2)				total
		IHX	HTR	LTR	PC	
Effectiveness	%		95	95		174.3
HS pressure drop	kPa	12.2	59.4	31.7	3.6	
CS pressure drop	kPa	44.3	20.2	15.1	152.5	
Volume	m ³	1.2	7.8	17.7	2.2	28.9
Length	m	0.4	0.9	2	0.4	
Area	m ²	3.1	9.1	8.9	5.5	
CO ₂ mass	kg	60.9	524.2	2136.6	229	2953 (5906)
Weight	ton	5.4	36.4	76.9	10.4	129.2
Pumping work	kW	47.3			606.6	31.6

Introduction

Research Objectives

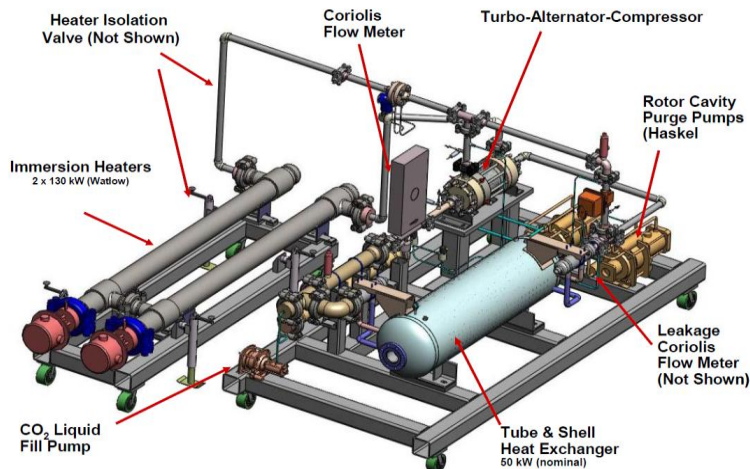
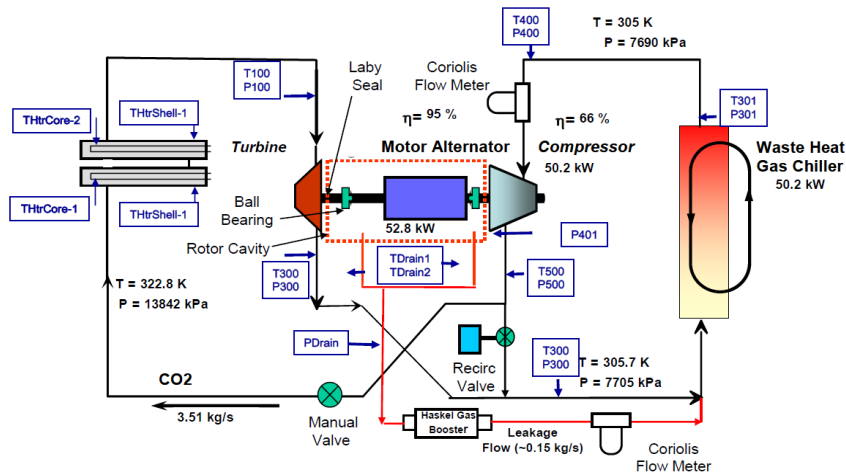
- Motivation
 - To deal with the unavoidable leakage in rotating turbo-machinery
 - Since the S-CO₂ power cycle is a highly pressurized system, certain amount of leakage flow is inevitable in the rotating turbo-machinery via seals.
 - Need of a simple model for estimating the critical flow in a turbo-machinery seal
 - To predict the leakage flow rate and calculate the required total mass of working fluid in a S-CO₂ power system to minimize the parasitic loss.

- Goal of this study
 - CO₂ critical flow modeling
 - To identify the mass flow rate of CO₂ leakage in turbo-machinery
 - It is essential to design the CO₂ inventory recovery system.
 - CO₂ critical flow experiment
 - To verify the real CO₂ flow behavior and validate the CO₂ critical flow model with experimental results

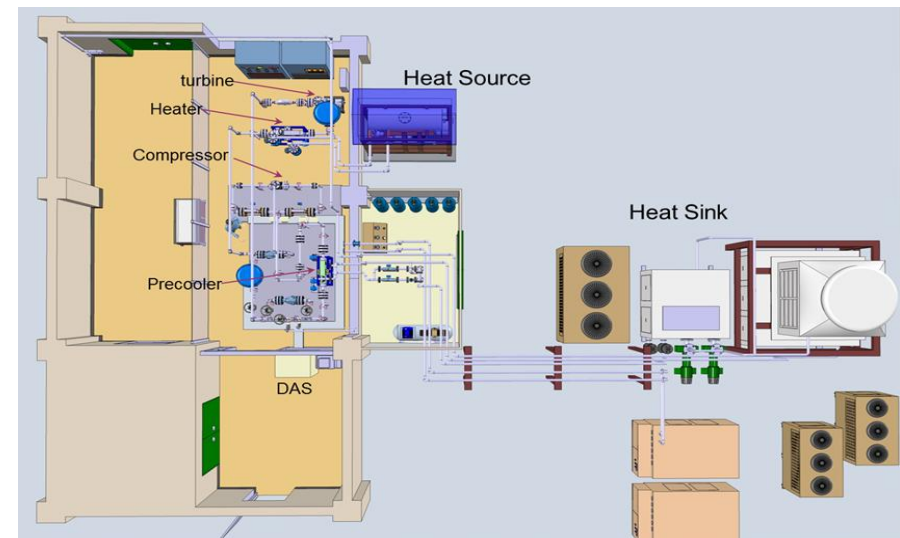
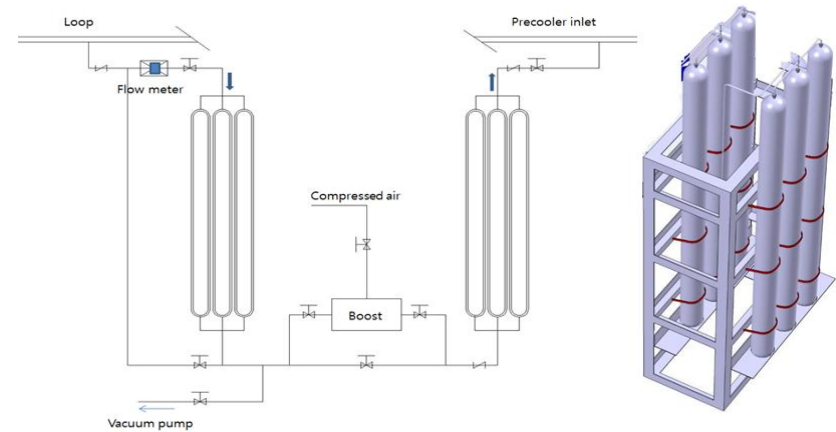
Description of CO₂ Critical Flow Model

Preceding Studies on CO₂ leak

- Sandia National Lab (SNL)
 - To lower windage loss, CO₂ in the rotor cavity was scavenged using a booster pump.



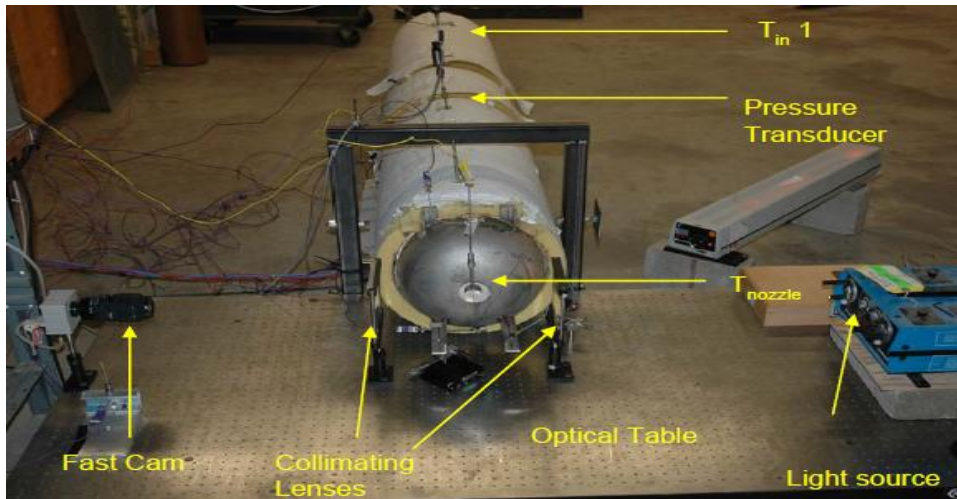
- Korea Atomic Energy Research Institute (KAERI)
 - To control the rotor cavity pressure, low-pressure tank, booster pump, and high-pressure tank were used.



Description of CO₂ Critical Flow Model

Preceding Studies on CO₂ leak

- University of Wisconsin-Madison, 2009
 - To validate certain aspects of safety analyses
 - Data characterizing the behavior of supercritical fluids during a blowdown or rapid depressurization
 - Experiment to measure the critical mass flux for numerous stagnation thermodynamic conditions, geometry and outlet tube roughness.
 - 1D homogeneous equilibrium model was capable of relatively good (less than 10% error) prediction of the test data.
 - **It is not directly relative to critical flow in S-CO₂ turbo-machinery**



View of the opening systems

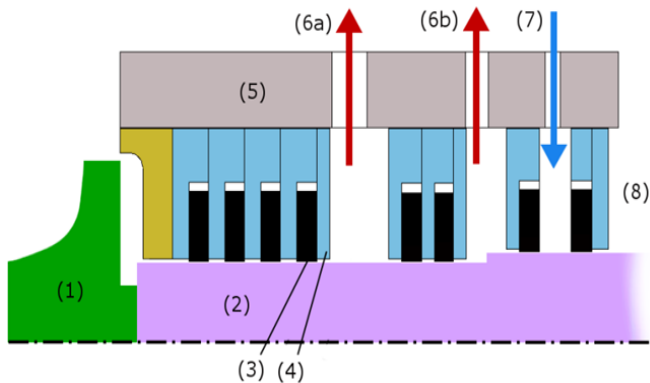


- Shadowgraphy set up using a fast frame camera to observe the shocks structure at the exit of the nozzles
- Some tests were conducted with a target plate located in front of the jet to measure the reaction force

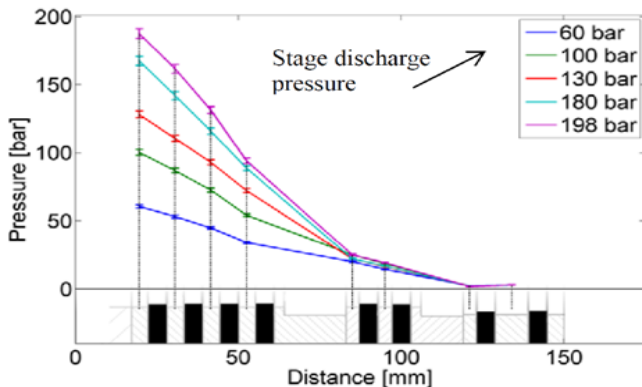
Description of CO₂ Critical Flow Model

Preceding Studies on CO₂ leak

- MAN Diesel & Turbo SE, 2015
 - An overview of numerical and experimental investigations on S-CO₂ flow through carbon floating ring seals.
 - Simulation model considers the real gas effect, temperature deformation and the shaft rotation.
 - A comparison of the measured data to the model prediction shows an overall good agreement.
 - **It does not show the dynamic behavior of lower pressure stage.**



Design of a high pressure CRS system



Measured pressure developments within the seal for relevant points

- Geometry and wall boundary conditions

$$- A = \pi(D + Y)Y, Y(x) = Y_0(x) + \Delta Y_S(x) - \Delta Y_R(x)$$

- Kinematics

$$- u(x, y) = \begin{cases} \hat{u}(x) \cdot \left(2\frac{y}{Y}\right)^{\frac{1}{n_R}}, & 0 \leq y \leq \frac{Y}{2} \\ \hat{u}(x) \cdot \left(2\left(1 - \frac{y}{Y}\right)\right)^{\frac{1}{n_S}}, & \frac{Y}{2} \leq y \leq Y \end{cases}, w(x, y) = \begin{cases} W - (W - \hat{w}(x)) \cdot \left(2\frac{y}{Y}\right)^{\frac{1}{n_R}}, & 0 \leq y \leq \frac{Y}{2} \\ \hat{w}(x) \cdot \left(2\left(1 - \frac{y}{Y}\right)\right)^{\frac{1}{n_S}}, & \frac{Y}{2} \leq y \leq Y \end{cases}$$

- Wall shear stress

$$- \tau_R = \frac{\lambda_R}{8} \rho \bar{c}_R^{-2}, \tau_S = \frac{\lambda_S}{8} \rho \bar{c}_S^{-2}, \tau_{R,ax} = \tau_R \frac{\hat{u}}{\hat{c}_{rel}}, \tau_{R,tan} = \tau_R \frac{\hat{w}_{rel}}{\hat{c}_{rel}}, \tau_{S,ax} = \tau_S \frac{\hat{u}}{\hat{c}}, \tau_{S,tan} = \tau_S \frac{\hat{w}}{\hat{c}}$$

- Balance equations

$$- Q \left(\frac{\partial c}{\partial t} + c \cdot grad c \right) = -grad p + div T$$

- Heat transfer

$$- T_{shaft,wall} = T + \frac{q}{\alpha_{flow}}$$

Description of CO₂ Critical Flow Model

Model Development

- Description of CO₂ critical flow model

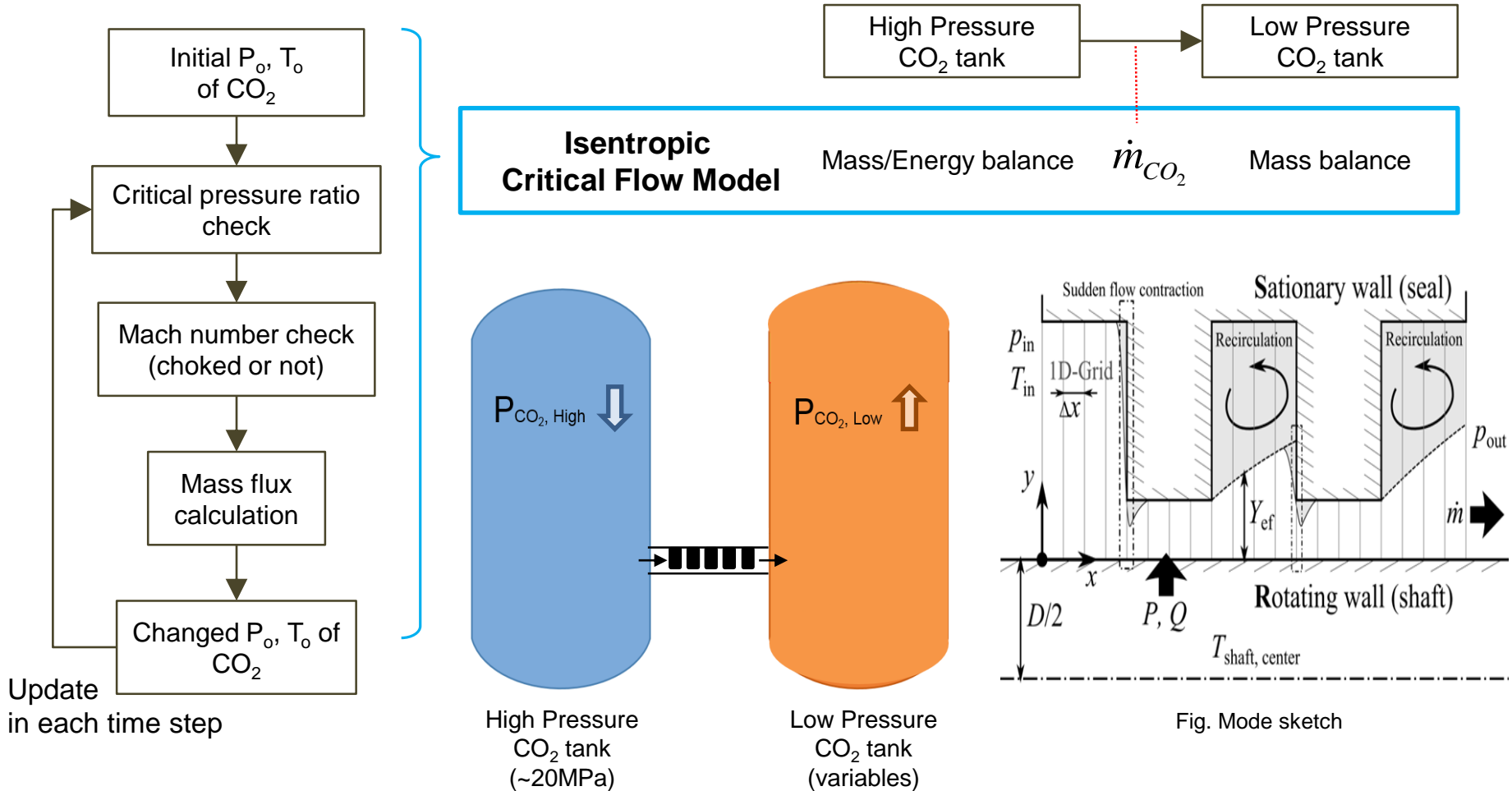


Fig. Mechanism of CO₂ leak in the simplified model for numerical analysis

Description of CO₂ Critical Flow Model

Model Development

- Assumptions for model

Isentropic critical flow model

- CO₂ in operating condition behaves like an ideal gas. (Compressibility factor ≈ 1)
- CO₂ is stagnant in the CO₂ tanks.
- Whether the flow is choked or not depends on the conditions of high pressure CO₂ tank and the back pressure.
- Choking occurs at the nozzle exit.
- The under-expansion of CO₂ at the nozzle exit is neglected.

- Used governing equations for model

Isentropic critical flow model

$$\begin{aligned} \bullet \frac{P_{CO_2}}{P_{critical}} &= \left(1 + \frac{\gamma-1}{2}\right)^{\gamma/(\gamma-1)} & \bullet M_{exit} &= \sqrt{\frac{2}{\gamma-1} \left[\left(\frac{P_{CO_2}}{P_{exit}}\right)^{(\gamma-1)/\gamma} - 1 \right]} \\ \bullet G &= \frac{P_{CO_2}}{\sqrt{RT_{CO_2}}} \sqrt{\gamma} M_{exit} \left(1 + \frac{\gamma-1}{2} M_{exit}^2\right)^{-\frac{\gamma+1}{2(\gamma-1)}} & \bullet \dot{m} &= \rho VA = GA \end{aligned}$$

CO₂ Critical Flow Experiment

Designed Experimental Facility

- Objectives
 - To **validate** the critical flow model with experimental results
- Description of experiment
 - Measuring pressure/temperature variation during the CO₂ injection
 - Calculating **CO₂ mass flux** with measured pressure/temperature at the nozzle exit

Table. Design specifications for experimental system

	Design Parameters	
High/Low-pressure tank	Pressure (MPa)	22
	Temperature (°C)	200
	Volume (L)	47 (I.D.: 200mm, H: 1,500mm)
Pipe connecting two tanks	I.D. (mm)	57
	Length (mm)	1090
Heater (Jacket-type)	Electric capacity (kW)	5
Valve type	Ball valve	

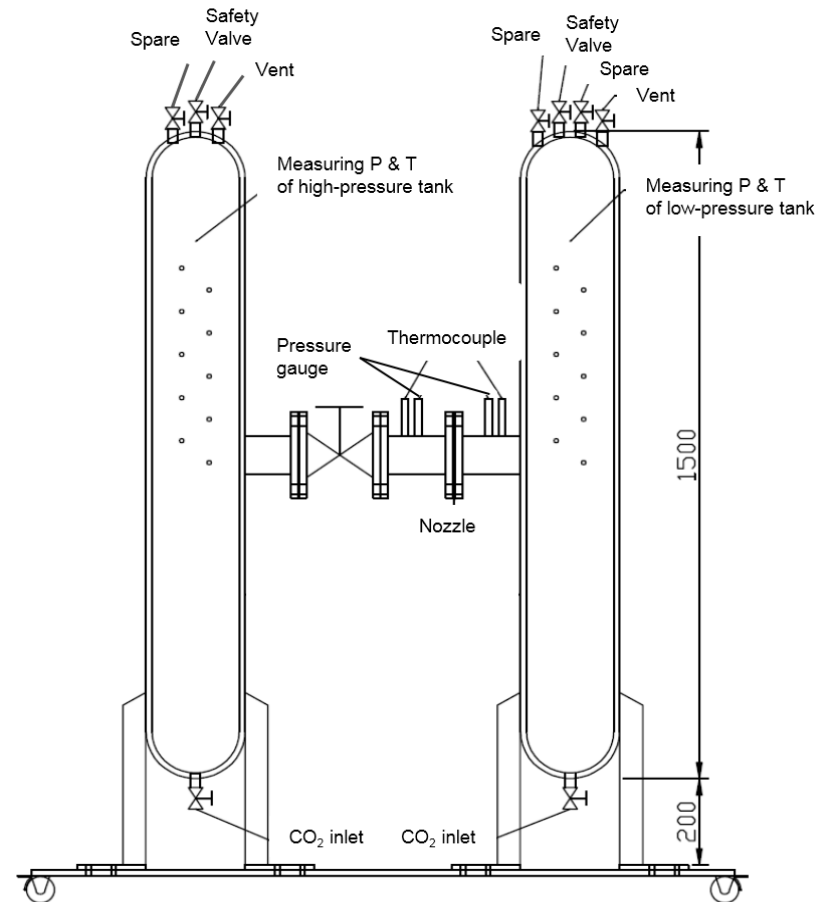


Fig. Conceptual design of experimental facility for CO₂ leak simulation

CO₂ Critical Flow Experiment

Designed Experimental Facility

- Experiment procedure
 - **Close** the **ball valve** to separate the high and low pressure tanks
 - **Insert** the **nozzle** between high-pressure CO₂ tank and low-pressure CO₂ tank
 - **Fill** the high-pressure tank with **CO₂** from a storage tank until the pressure reaches the maximum pressure
 - **Control** the **initial temperature** of high-pressure CO₂ tank to meet the target point
 - Jacket type heater covered the external of high pressure tank
 - **Set** the **target initial conditions** by controlling the heater and the vent valve
 - **Turn off** the **heater** and **open** the **ball valve** by hydraulic power of compressed air
 - **Measure** **all temperatures and pressures** in each point every time until the CO₂ reaches equilibrium



Fig. Experimental Facility for CO₂ leak simulation

Table. Experimental conditions

Parameters	Conditions	
Nozzle diameter (mm)	1.5	
Nozzle length (mm)	5.0	
Pressure (MPa)	High-pressure tank	10~20
	Low-pressure tank	0.101
Temperature (°C)	High-pressure tank	100~150
	Low-pressure tank	15

CO₂ Critical Flow Experiment

Experiment Results

- Result generating process for CO₂ critical flow model and experiment

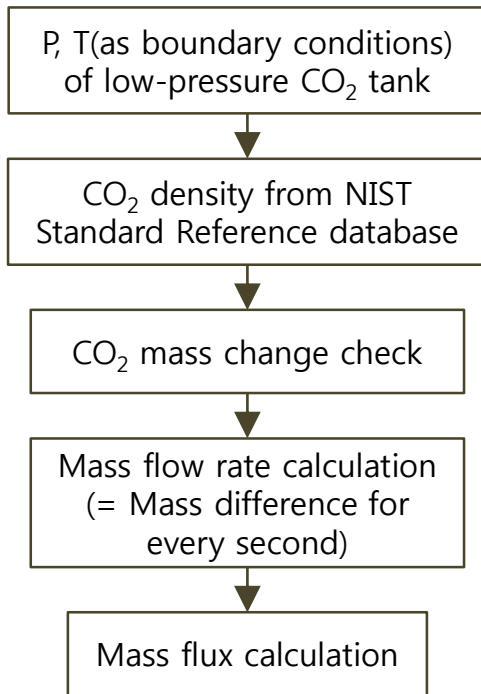


Figure. Flow diagram 1
(Experimental tank P, T)

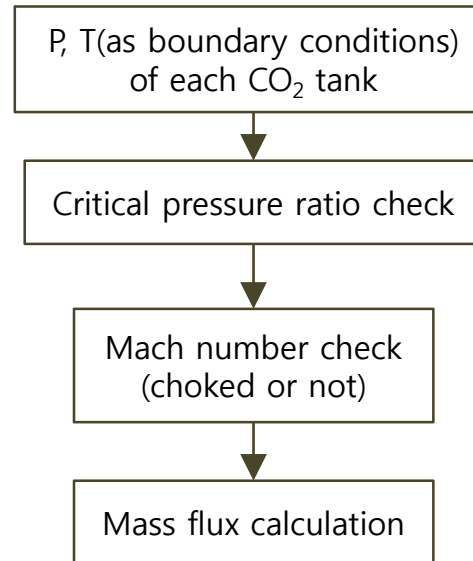


Figure. Flow diagram 2
(Exp. tank P,T + Code critical flow)

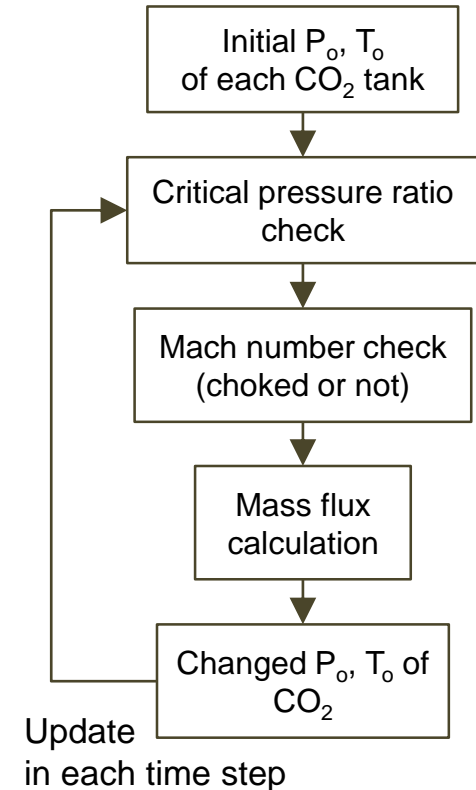


Figure. Flow diagram 3
(t=0: Exp. tank P,T + Code critical flow,
t>0: Code tank P,T + Code critical flow)

CO₂ Critical Flow Experiment

Experiment Results

- Comparison of all experiment results

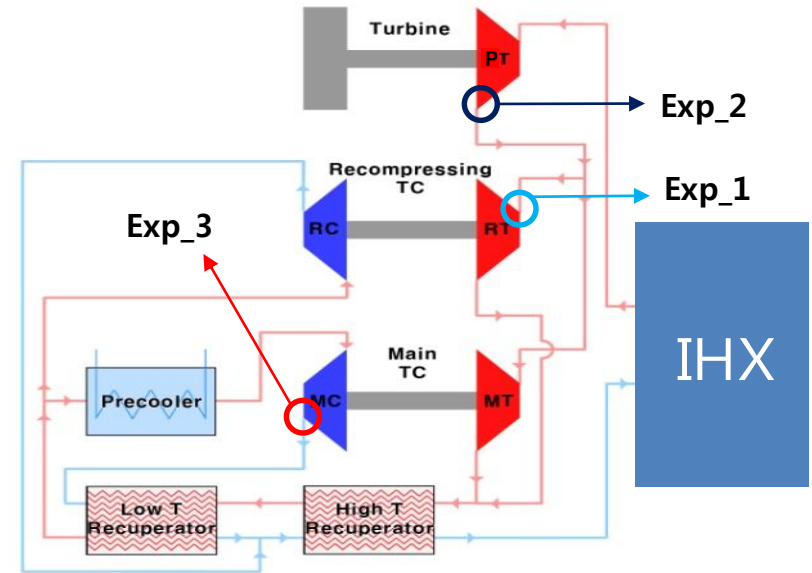
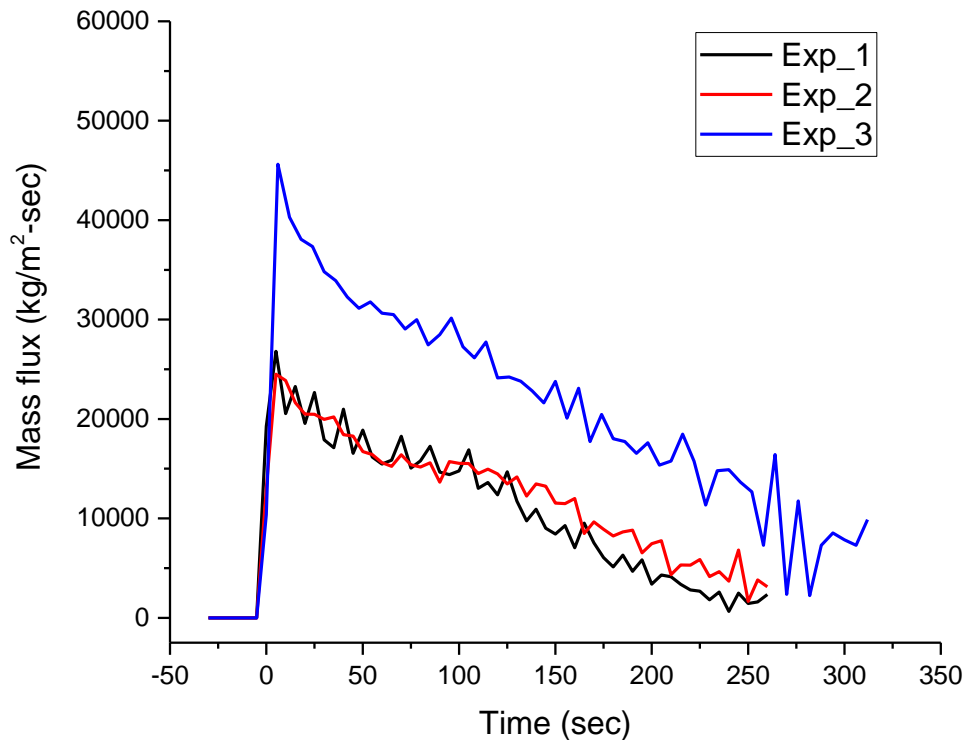


Fig. Triple-shaft design for S-CO₂ recompression cycle

Table. Experiment initial condition

		Exp_1	Exp_2	Exp_3
High-pressure tank	P (MPa)	10.01	13.43	20.16
	T (°C)	103.32	161.50	151.17
Low-pressure tank	P (MPa)	0.101	0.101	0.101
	T (°C)	14.50	15.60	14.10

CO₂ Critical Flow Experiment

Experiment Results

- Uncertainty analysis

$$G = \frac{1}{A_{nozzle}} \cdot \frac{\Delta m}{\Delta t} = f(A_{nozzle}, \Delta m, \Delta t)$$

$$\sigma_G^2 = \left(\frac{\partial f}{\partial \Delta m} \cdot \sigma_{\Delta m}\right)^2 + \left(\frac{\partial f}{\partial \Delta t} \cdot \sigma_{\Delta t}\right)^2 + \left(\frac{\partial f}{\partial A_{nozzle}} \cdot \sigma_{A_{nozzle}}\right)^2$$

$$\sigma_V^2 = \left(\frac{\partial h}{\partial D_{tank}} \cdot \sigma_{D_{tank}}\right)^2 + \left(\frac{\partial h}{\partial L} \cdot \sigma_L\right)^2$$

$$\sigma_\rho^2 = \left(\frac{\partial \rho(P, T)}{\partial P} \cdot \sigma_P\right)^2 + \left(\frac{\partial \rho(P, T)}{\partial T} \cdot \sigma_T\right)^2$$

$$\sigma_{\Delta m}^2 = \left(\frac{\partial g}{\partial V} \cdot \sigma_V\right)^2 + \left(\frac{\partial g}{\partial \rho_2} \cdot \sigma_{\rho_2}\right)^2 + \left(\frac{\partial g}{\partial \rho_1} \cdot \sigma_{\rho_1}\right)^2$$

$$\sigma_{A_{nozzle}}^2 = \left(\frac{\partial I}{\partial D_{nozzle}} \cdot \sigma_{D_{nozzle}}\right)^2$$

$$D_{nozzle} = 1.5 \text{ mm}$$

$$\Delta t = 1 \text{ sec}$$

$$D_{tank} = 200 \text{ mm}$$

$$\sigma_T = \pm(0.15 + 0.002 \times T) \text{ }^\circ\text{C}$$

$$\sigma_P = \pm(0.025\%) \times P \text{ kPa}$$

$$\sigma_{\Delta t} = \pm 0.03 \text{ sec}$$

$$\sigma_{D_{nozzle}} = \pm 0.02 \text{ mm}$$

$$\sigma_{D_{tank}} = \pm 0.5 \text{ mm}$$

$$\sigma_L = \pm 1.2 \text{ mm}$$

$$\Delta m = V(\rho_2 - \rho_1) = V\{\rho(P_2, T_2) - \rho(P_1, T_1)\} = g(V, \rho_2, \rho_1)$$

$$V = \frac{\pi D_{tank}^2 L}{4} = h(D_{tank}, L) \quad A_{nozzle} = \frac{\pi D_{nozzle}^2}{4} = I(D_{nozzle})$$

CO₂ Critical Flow Experiment

Experiment Results

- Comparison of 1st experiment and modeling result

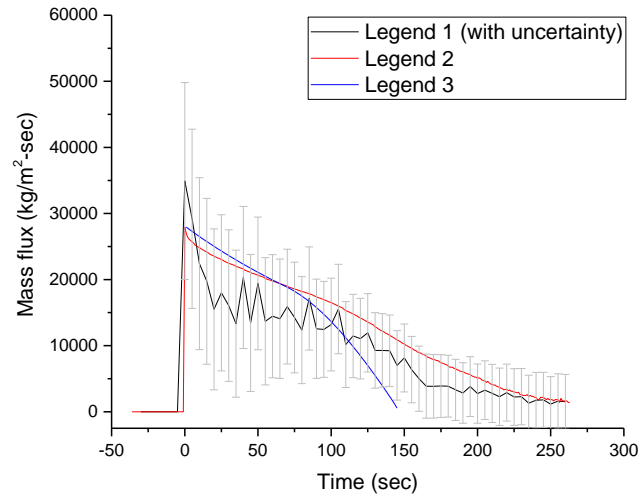
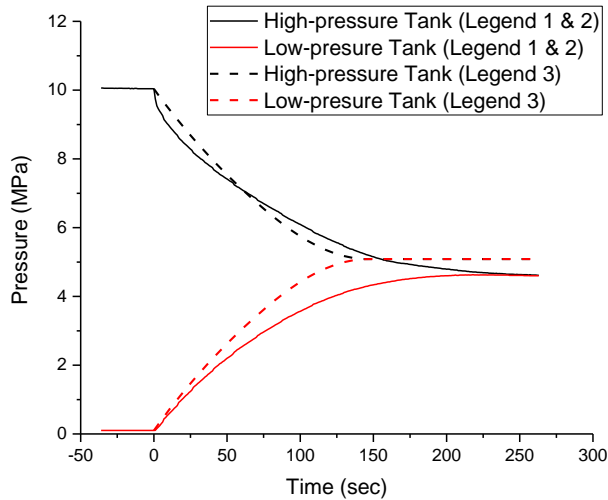


Fig. Mass flux result of experiment and model (Using high-pressure tank)

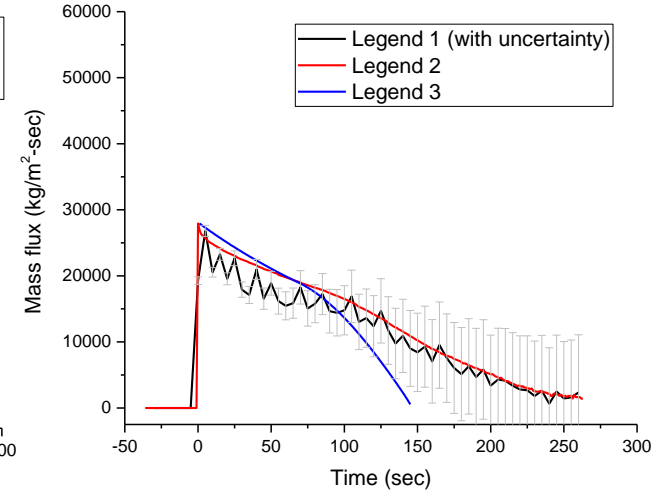


Fig. Mass flux result of experiment and model (Using low-pressure tank)

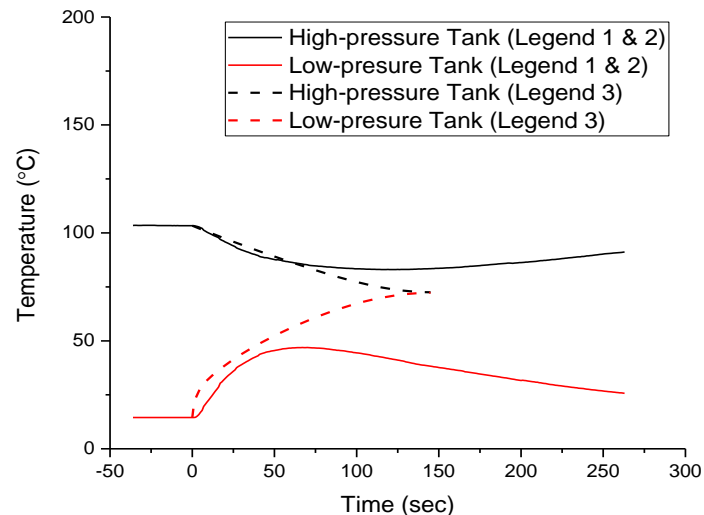


Table. Experiment initial condition (Case 1)

	P (MPa)	T (°C)
High-pressure tank	10.04	103.3
Low-pressure tank	0.101	14.5

- Legend 1: Exp. Tank P,T
- Legend 2: Exp. Tank P,T + Code Critical Flow
- Legend 3: Exp. Tank Initial P,T + Code Tank P,T + Code Critical Flow

CO₂ Critical Flow Experiment

Experiment Results

- Comparison of 2nd experiment and modeling result

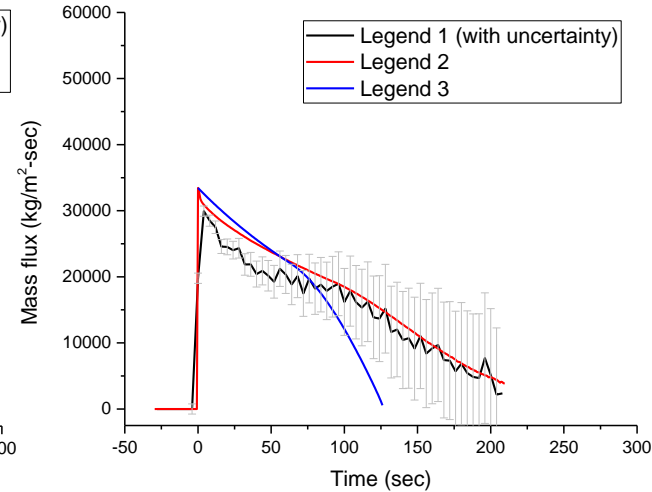
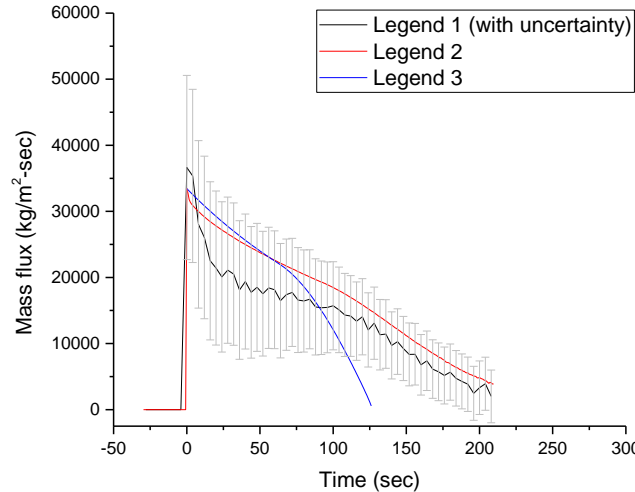
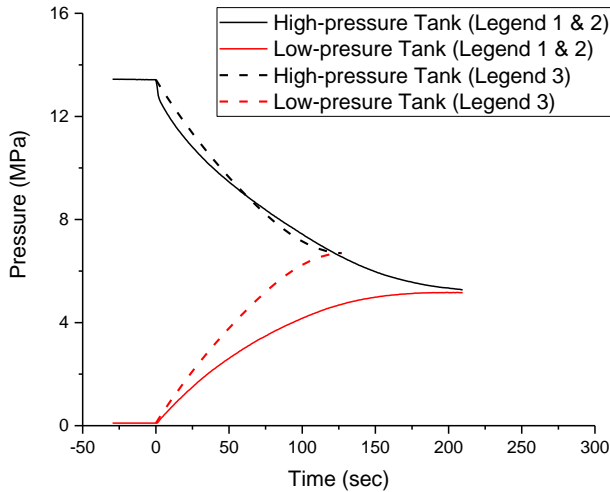


Fig. Mass flux result of experiment and model (Using high-pressure tank)

Fig. Mass flux result of experiment and model (Using low-pressure tank)

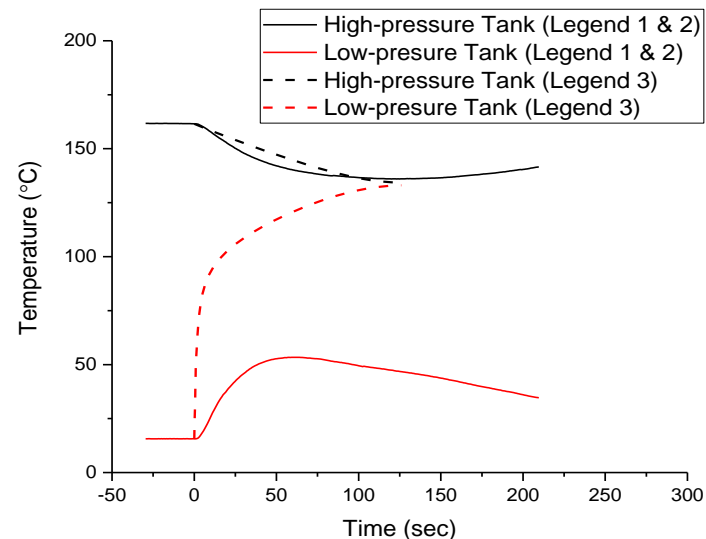


Table. Experiment initial condition (Case 2)

	P (MPa)	T (°C)
High-pressure tank	13.43	161.5
Low-pressure tank	0.101	15.6

- Legend 1: Exp. Tank P,T
- Legend 2: Exp. Tank P,T + Code Critical Flow
- Legend 3: Exp. Tank Initial P,T + Code Tank P,T + Code Critical Flow

CO₂ Critical Flow Experiment

Experiment Results

- Comparison of 3rd experiment and modeling result

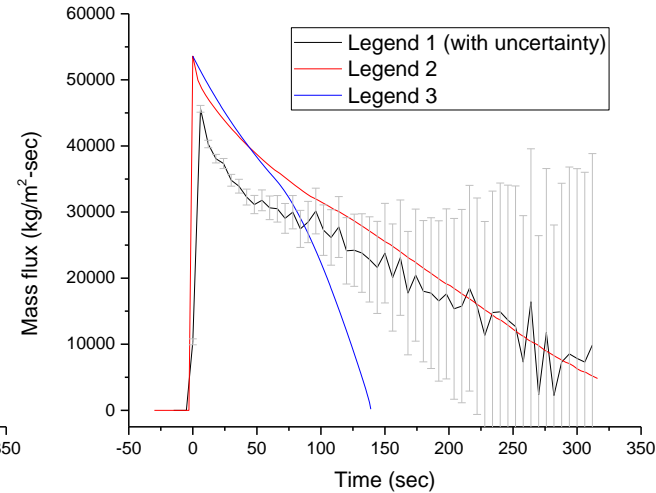
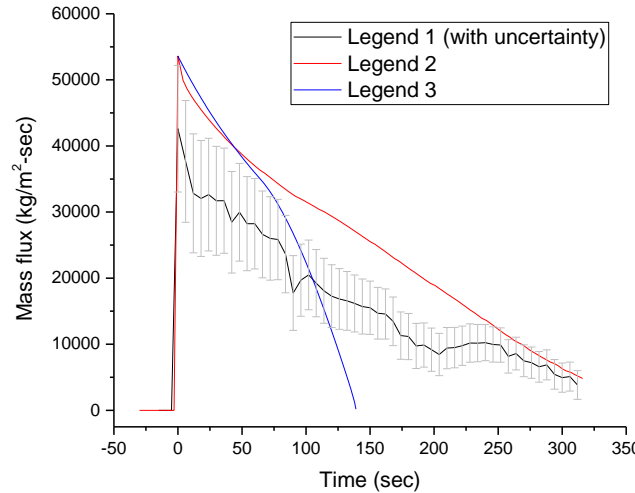
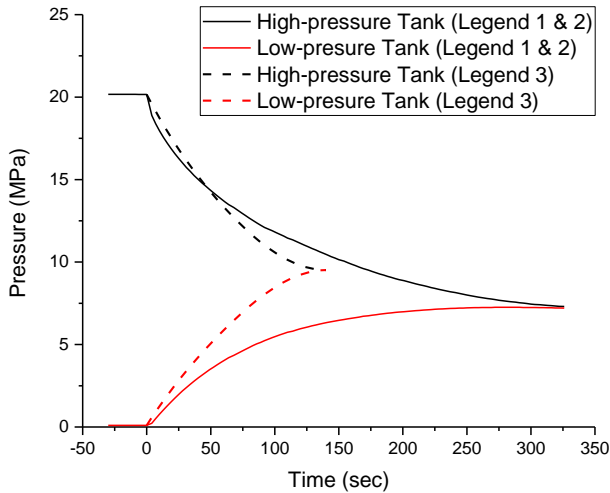


Fig. Mass flux result of experiment and model (Using high-pressure tank)

Fig. Mass flux result of experiment and model (Using low-pressure tank)

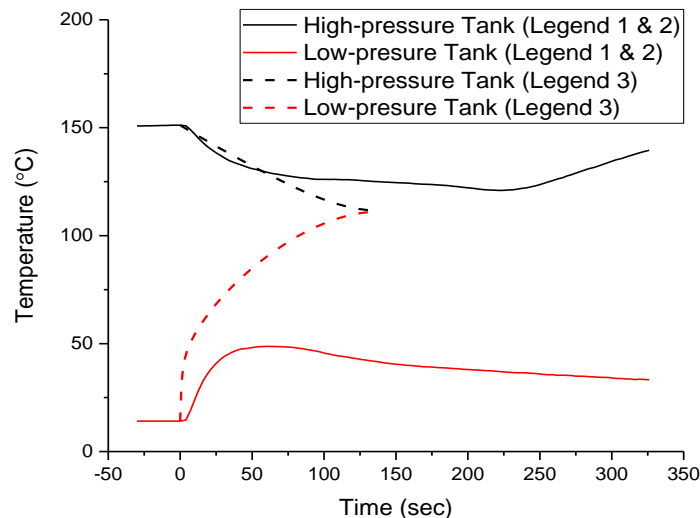


Table. Experiment initial condition (Case 3)

	P (MPa)	T (°C)
High-pressure tank	20.16	151.2
Low-pressure tank	0.101	14.1

- Legend 1: Exp. Tank P,T
- Legend 2: Exp. Tank P,T + Code Critical Flow
- Legend 3: Exp. Tank Initial P,T + Code Tank P,T + Code Critical Flow

CO₂ Critical Flow Experiment

Experiment Results

- Comparison of experiments and modeling result

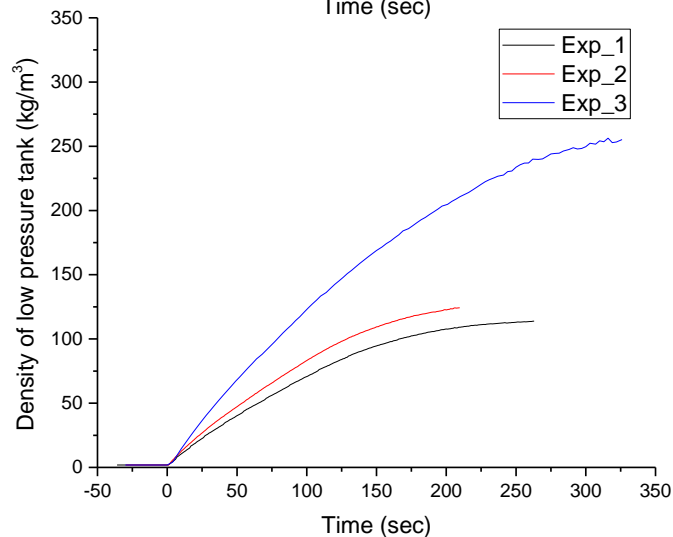
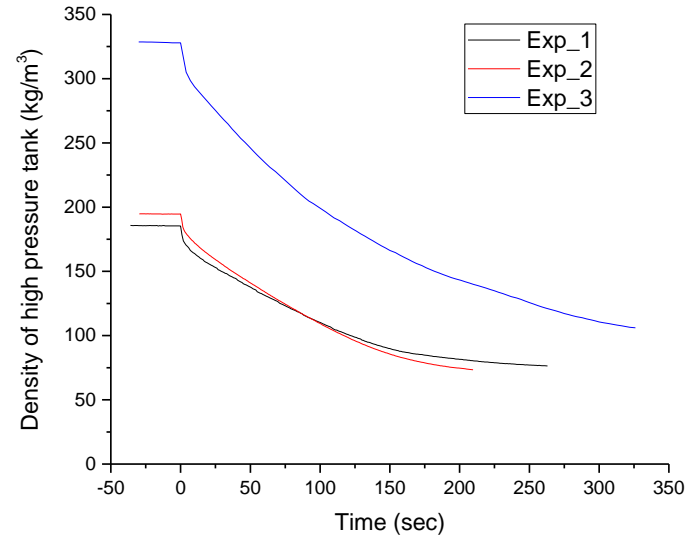
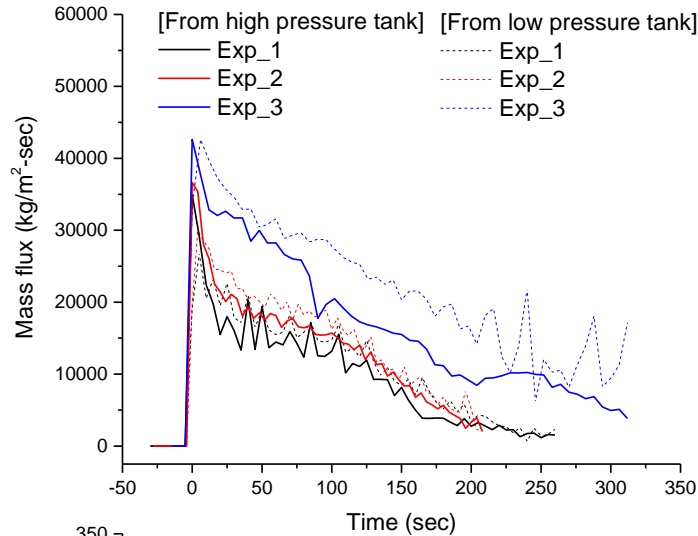


Table. Initial properties of all cases

	T (°C)	P (kPa)	ρ (kg/m ³)	h (kJ/kg)	s (kJ/kg-K)
Case 1	103.30	10.04	185.45	508.79	1.9420
Case 2	161.50	13.43	194.77	570.35	2.0500
Case 3	151.17	20.16	327.84	524.41	1.8814

CO₂ Critical Flow Experiment

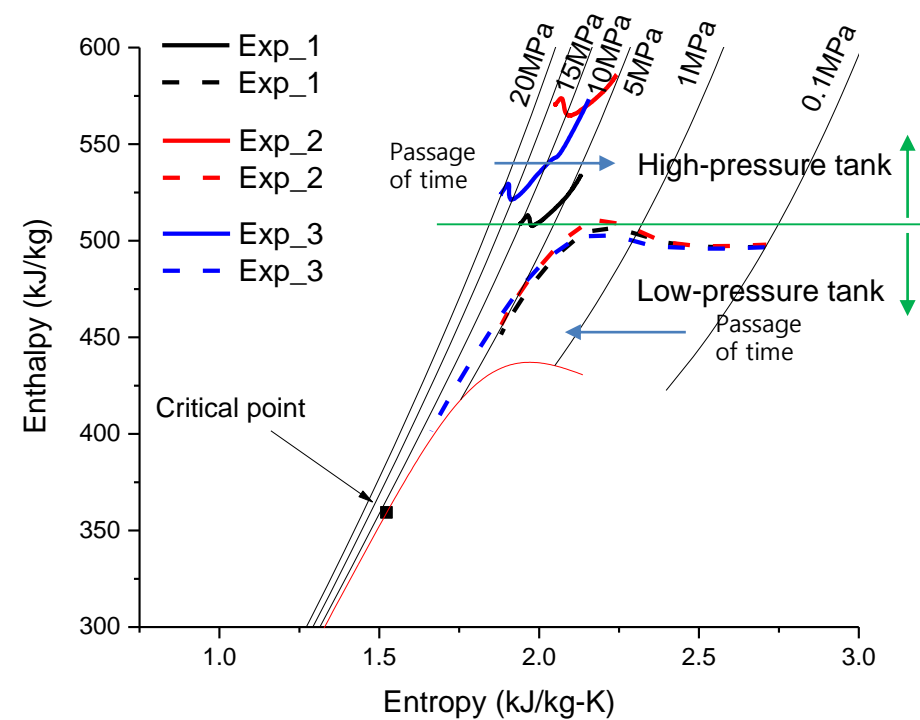
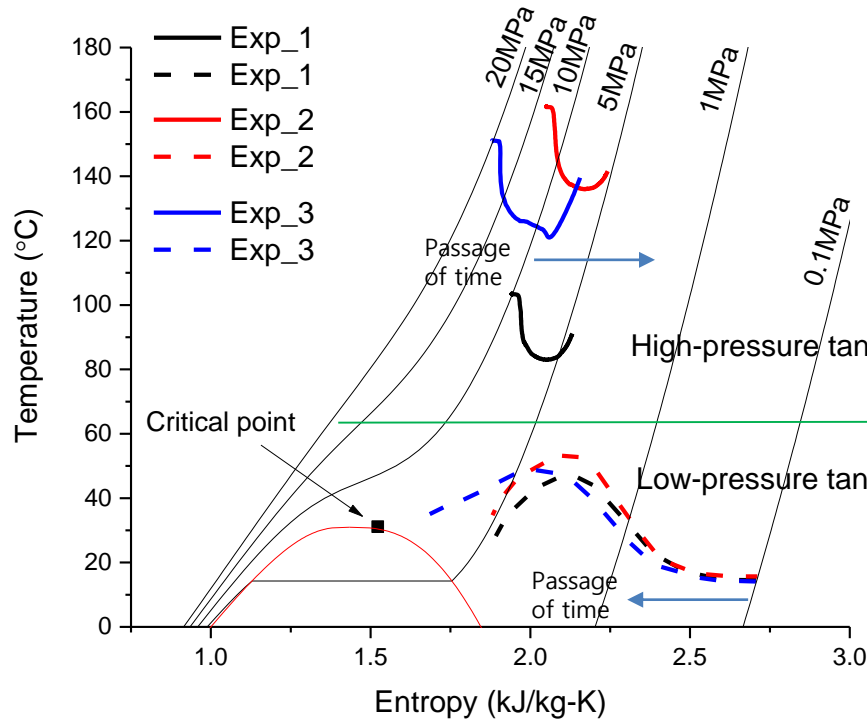
Experiment Results

- Discussion on comparison with CO₂ critical flow model
 - The **mass flux** calculated by using the measured values has **similar trend** with the result of CO₂ critical flow model in all cases.
 - Although initial conditions of **exp.1 and 2** are different, **experiment results** are **similar**.
 - Because **density** dominates the **mass flux** and the densities of high and low-pressure tanks in exp. 1 and 2 have **similar trend**, **difference** of experiment results is very **small**.
 - **Uncertainty** of mass flux in high-pressure tank conditions **has contrast tendency** with in low-pressure tank.
 - Uncertainty σ_ρ is increased as density is increased and it increases uncertainty $\sigma_{\Delta m}$.
 - Consequently, Uncertainty σ_G is proportional to density since $(\frac{\partial f}{\partial \Delta m} \cdot \sigma_{\Delta m})^2$ term is dominant in σ_G .
 - **Uncertainty** of mass flux in low-pressure tank **is increased** around the equilibrium point.
 - **Equilibrium point** of low-pressure tank **is around** the **CO₂ critical point**.
 - $\frac{\partial \rho(P,T)}{\partial P}, \frac{\partial \rho(P,T)}{\partial T}$ around the CO₂ critical point have about 12 times value of normal condition and it causes the big uncertainty.
 - **Experimental temperature** trend is **somewhat different** with numerical temperature trend.
 - This difference seems to be due to **insufficient insulation** and **thermal inertia** of the CO₂ critical flow facility.
 - **Heat loss** from experimental facility seems to be **significant** since **only high-pressure tank was insulated**.
 - Second reason is the **thermal inertia** of the heater which surrounds the high-pressure tank and the tank itself.
 - The CO₂ critical flow model does **not consider heat transfer** to CO₂ from the tank wall and tanks have thermal inertia.

CO₂ Critical Flow Experiment

Experiment Results

- T-s and H-s diagram of each tank



		Exp. 1	Exp. 2	Exp. 3
High-pressure tank	P (MPa)	10.04	13.43	20.16
	T (°C)	103.3	161.5	151.2
Low-pressure tank	P (MPa)	0.101	0.101	0.101
	T (°C)	14.5	15.6	14.1

CO₂ Critical Flow Experiment

Experiment Results

- Experiment with labyrinth seal geometry nozzle

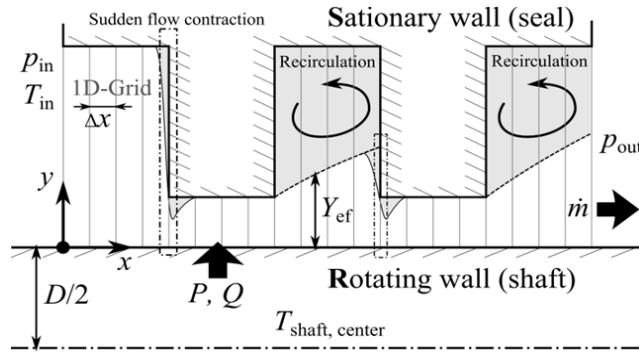


Figure. Labyrinth seal geometry

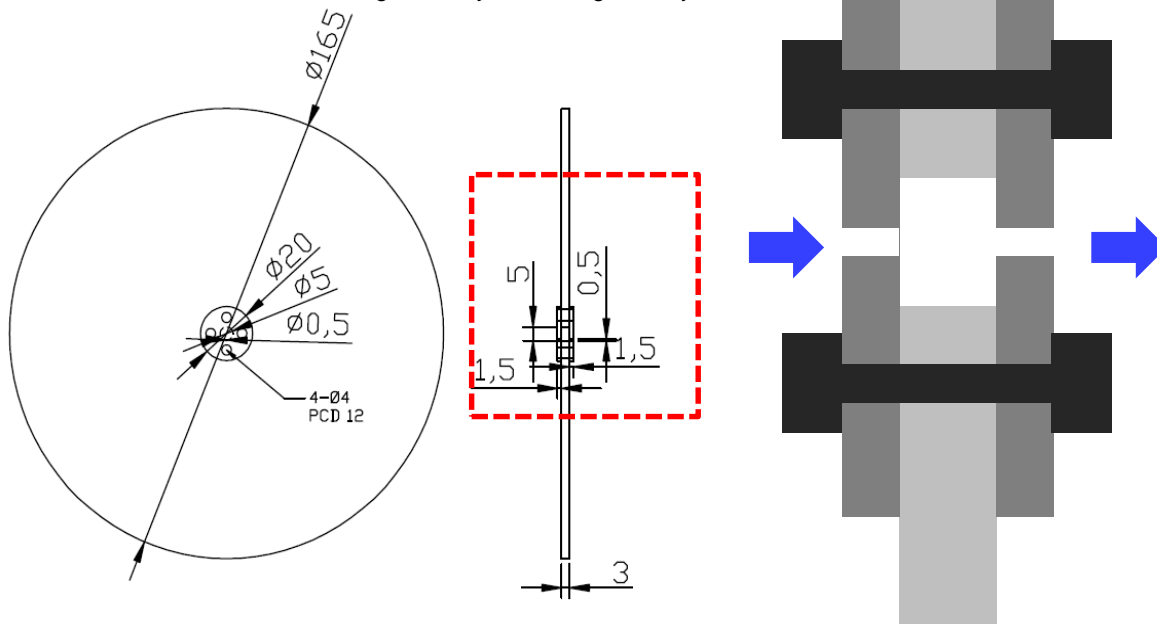


Figure. Conceptual design of real labyrinth seal geometry nozzle



CO₂ Critical Flow Experiment

Experiment Results

- Comparison of results with simple nozzle and labyrinth seal geometry nozzle

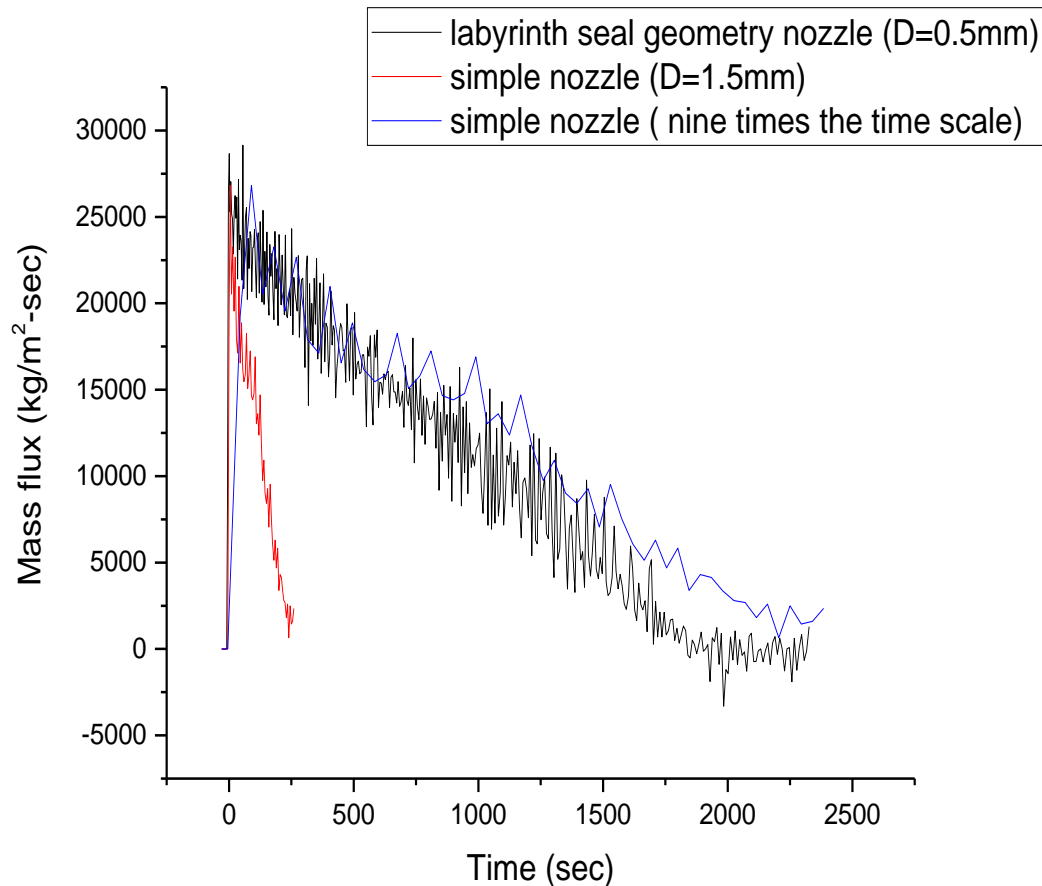


Table. Experiment initial condition (Case 1)

	P (MPa)	T (°C)
High-pressure tank	10.04	103.3
Low-pressure tank	0.101	14.5

Summary

Summary

- A simple model for estimating the CO₂ critical flow in a turbo-machinery seal was developed.
 - To identify the **mass flow rate** of CO₂ leakage in turbo-machinery to **minimize** the parasitic loss.
- Experiment of CO₂ critical flow was performed.
 - The **mass flux** calculated by using the measured values has **similar trend** with the result of CO₂ critical flow model in all cases.
 - It is identified that **developed isentropic critical flow model** can estimate **the behavior of CO₂ critical flow** in S-CO₂ turbo-machinery.
- Additional experiment with labyrinth seal geometry nozzle was performed.
 - The maximum **mass fluxes** of experiments with simple and labyrinth seal geometry nozzle are **almost the same** despite the different diameter.
 - **Labyrinth seal effect** is not identified due to **the lack of number of labyrinth seal and nozzle deformation**.

Further Works

Further works

- The **real gas effect, labyrinth seal geometry** and, **friction factor** will be considered in CO₂ critical flow model.
- **Insulation** in connecting pipes and low-pressure tank will be added and this will resolve the heat loss problem.
- **Experiment** of improved labyrinth seal geometry nozzle will be performed.
- Measurement of mass flow rate using **gyro sensor** will be considered to minimize the uncertainty of experiment results.
- Study of **CO₂ recovery system design** will be performed.
 - Seal configuration
 - Thermal efficiency loss with CO₂ leak rate and recovery point
 - Calculating the leak rate in turbo-machinery
 - Minimizing the parasitic loss by sensitivity analysis of CO₂ recovery process

Reference

Reference

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THANK YOU