

QUANTUM ENGINEERING

DEPARTMENT OF

NUCLEAR &

Study for Automatic Control Logic for Supercritical CO₂ Cycle



Yongju Jeong, Gihyeon Kim, Jeong Ik Lee*

Dept. of Nuclear & Quantum Engineering, KAIST, 373-1, Guseong-dong, Yuseong-gu, Daejeon, 305-701, Republic of Korea Email: jeongiklee@kaist.ac.kr

Introduction

• A supercritical CO_2 (S-CO₂) cycle is a compact and efficient power conversion system, and researchers from a wide range of application, including gas turbine, fossil fuel and nuclear, are paying attention

In a critical state, a fluid has gas-like small viscosity, but has liquid-like relatively large density. Especially, the reduced compression work near the critical point facilitates compression process with minimized power consumption

Analysis Tool



- Nowadays, the expansion of renewable energy expedites the decentralization of power system
- A distributed power system can serve as an independent power source in electrically isolated region. The key feature of the system is a load following capability
- The S-CO₂ power cycle is expected to be able to operate as a distributed power source because the system has simple layout and high power density.
- The S-CO₂ power cycle shows different performance according to controller position, gain, and input speed. Thus, it is necessary to consider system response characteristics



Experiment results was compared with GAMMA+ code ■ GAMMA+ code was developed for accidents analysis of high temperature gas-cooled reactor originally in KAERI • Later, the code was modified to analyze the performance and dynamic characteristic of S-CO₂ system in KAIST research team



Results and Discussion

 \checkmark possible application of S-CO₂ power cycle with autonomous control

Experiment Facility





The experiment was conducted at 20°C, 50bar condition Considering valve operating speed, new valve opening fraction was given every five second

 \blacktriangle Bird view of S-CO₂ compression test loop

• Currently, the study for dynamic characteristics of the S-CO2 system is at an early stage. Most of the studies have been conducted through analysis, but it is crucial to demonstrate control logics with experiment loop

The test loop consists of TAC (Turbine-Alternator-Compressor), heat exchanger, chiller, and two automatic flow control valve

In this experiment, it is intended to maintain mass flow rate by changing valve opening fraction. Valve opening fraction can be manipulated between 0-100% by 1%. PID control logic was implemented

• Two experiment cases were carried out. In test 1, the mass flow rate was 0.27kg/s at first, but when automatic control was activated, the system was controlled to achieve and maintain the mass flow rate of 0.2kg/s

In test 2, compressor rotational speed was changed from 10,000 to 13,000 rpm at 220s. As a result, the mass flow rate was raised abruptly, but soon it was stabilized to 0.17kg/s because of valve opening fraction change Additionally, the test results were compared with the analysis

results by GAMMA+

Provided that the code and experiment results present good agreements, it can be possible to simulate the control logic and dynamic response of CO₂ system