# Control Assembly Withdrawal Dynamics: A Comparative Verification of GAMMA+ with MARS-LMR

Junkyu Han<sup>1\*</sup>, Sun Rock Choi<sup>1</sup>, Hyun-sik Park<sup>1</sup>, Jonggan Hong<sup>1</sup>, Jeong Ik lee<sup>2</sup>

<sup>1</sup>Korea Atomic Energy Research Institute, 11, Daedeok-daero 989, Yuseong-gu, Daegeon, 34057, Republic of Korea <sup>2</sup>Korea Advanced Institute of Science and Technology, 291 Daehak-ro, Yuseong-gu, Daejeon 34141, Republic of

Korea\*Corresponding author: hjg@kaeri.re.kr

## 1. Introduction

The GAMMA+ code, originally developed at Korea's KAERI to simulate air ingress in high-temperature gascooled reactors (HTGRs), has been substantially enhanced for broader applications in nuclear system analyses. Now supporting advanced capabilities for system transients and safety assessments of very hightemperature reactors (VHTRs), the latest version, GAMMA+ 2.1, enables detailed simulations of thermofluid phenomena and dynamic system components. This versatile tool has supported numerous national and international projects, including the design of various reactor models and collaborative research with U.S. institutions. Recent upgrades have extended GAMMA+ functionalities to sodium-cooled fast reactors (SFRs), emphasizing its ongoing improvements and essential role in the nuclear research community through rigorous verification and validation efforts.

The AOO TOP accident analysis was performed on the SALUS reactor, which is under development at KAERI. The SALUS (Small Advanced Long-cycled and Ultimate Safe SFR), being developed by KAERI, is characterized by its ability to operate for approximately 20 years without the need for nuclear fuel replacement.

The objective of these studies is to verify the GAMMA+ code by comparing its analysis results with those from MARS-LMR.

## 2. Methods and Results

### 2.1 Accident Analysis Methodology

The Reactivity Anomalies category includes the control rod withdrawal event (TOP). Acceptance criteria for preventing fuel failure are based on the fuel's melting temperature and the Cumulative Damage Fraction (CDF) of the cladding, with the safety acceptance criterion for AOOs set to maintain all CDFs below 0.05. Initial conditions are conservatively determined by selecting parameters either above or below design conditions to evaluate severe scenarios. Conservative assumptions for SALUS safety analysis include a +2% allowance for core power calorimetric error, a +12°C allowance for temperature, and a  $\pm$ 8% flow variance.

The SALUS design employs dual control rod assemblies for emergency shutdown, supported by the conservative application of the ANS-79 model with a 20% uncertainty for decay heat generation. Setpoints

and response times for the Plant Protection System (PPS) are specified in Table I. Assumptions include single failures in safety components and operational reliability of non-nuclear systems. A loss of offsite power is presumed immediate upon a reactor trip, with a 30-minute delay credited for operator safety actions post-event notification in design basis events. Initial conditions and key input parameters for reactivity feedback are detailed in Table II.

Parameters	Analysis Setpoints	Delay (sec)	Function
Overpower	118%	0.5	Reactor Trip
Variable Overpower	10%/min	0.5	Reactor Trip
High Power to PHTS Flow Ratio	120%	0.8	Reactor Trip
High Core Inlet Temperature	384°C	6.0	Reactor Trip ESF Actuation
High Center Fuel Assembly Outlet Temperature	674°C	6.0	Reactor Trip ESF Actuation

Table	- II ∙	Initial	conditions and	Accumptions

ruble in minur conditions and rubbampions				
	Assumed Value			
Parameter	(% relative to			
	nominal values)			
Core Power	102 %			
Core Inlet/Outlet Coolant	103.3 % (inlet)			
Temperature	105.4 % (outlet)			
Core Coolant Flow Rates	92.0 %			
Doppler Reactivity	Most Negative (-)			
Sodium Density Reactivity	Least Positive (+)			
Fuel Axial Expansion Reactivity	Most Negative (-)			
Core Radial Expansion Reactivity	Most Negative (-)			
CRDL/RV Expansion Reactivity	Most Negative (-)			
Single Feilure	Single Failure of			
Single Fanule	PDHRS			

#### 2.2 Analysis Results

The sequence for this accident, as shown in Table III, indicates that in GAMMA+, a reactor trip occurs due to a High Central Subassembly Outlet Temperature signal, while in MARS-LMR, it is triggered by a High Power to PHTS Flow Ratio. As depicted in Figure 1, both factors are positioned close to the set point post-accident, and the variance in reactivity feedback alters the trip signals. The results from each code reveal that trip signals shift within a few seconds of each other. In GAMMA+, the HCSOT signal leads to simultaneous reactor trip and DRHRS actuation. Due to heat removal by the DHRS, the temperatures at the core outlet and inlet post-trip are lower compared to those in MARS-LMR.

Table III: Initial conditions and Assumptions						
Time	GAMMA+	Time	MARS-LMR			
0.0	- Control rod	0.0	- Control rod			
	withdrawal starts	0.0	withdrawal starts			
127.1	- PPS High	120.7	- PPS High P/Q			
	HCSOT Signal	139.7	Signal			
133.1	- Rx Trip by PPS - DRHRS Actuation by PPS	140.5	- Rx Trip by PPS			
133.3	- PPS High P/Q	141.0	- Control Rods			
	Signal	141.0	Insert			
133.6		142.3	- PPS High HCSOT			
	- Control Rods		Signal			
	Insert		- DRHRS Actuation			
			by PPS			

As the trip signal initiates, the flow rates in the PHTS, IHTS, and Feed water systems decrease due to the shutdown of pumps. However, some flow is sustained due to natural convection within the reactor pool, driven by the residual heat of the core. Initially, the natural convection flow rate in GAMMA+ PHTS is relatively high, but as the temperature difference between the core inlet and outlet decreases, it diminishes compared to the MARS-LMR results. The trends in core power output and DHRS heat removal are similar between the two codes. Variations in core inlet and outlet temperatures occur depending on the timing of the DRHRS actuation signal. The CDF is calculated to be 0.00149, similar to that of MARS-LMR (=0.0014)..



Fig. 1. Temporal Variation of Trip Signals in GAMMA+



Fig. 2. Comparison of Flow Changes in TOP



Fig. 3. Comparison of Core Power and DHRS Heat Removal Changes in TOP



Fig. 4. Comparison of Core Inlet/Outlet Temperature Changes in TOP





Fig. 5. Comparison of CDF Changes in TOP

#### 3. Conclusions

The GAMMA+ analysis results for the AOO TOP accident indicate that a reactor trip and DRHRS actuation occur due to the HCSOT signal. The PPS signal and heat removal by the DHRS ensure that the reactor safely shuts down. The moment when the heat removal by the DHRS surpasses the residual heat in the core occurs at 2730 seconds, and the CDF is 0.00149, confirming that the reactor design safety criterion of CDF < 0.05 is comfortably met.

#### ACKNOWLEDGMENTS

This work was supported by a National Research Atomic Energy Research Ins Foundation of Korea (NRF) grant funded by the Korean government (MSIT) (No. 2021M2E2A2081061, 2021M2E2A1037871].

#### REFERENCES

[1] Lim, H.S. (2021). "GAMMA+2.0 Volume II: Theory Manual," Korea Atomic Energy Research Institute Report, KAERI/TR-8662/2021.

