Plant Damage State Logic Diagram for the Preliminary Level 2 PSA of KALIMER-600

Soo Yong Park*, Tae Woon Kim, Hae Yong Jeong

Korea Atomic Energy Research Institute,1045 Daedeokdaero, Yusong, Daejeon 305-353 * Corresponding Author: <u>sypark@kaeri.re.kr</u>

1. Introduction

The interface between the Level 1 system analysis and the Level 2 analysis in the probabilistic safety analysis (PSA) of nuclear power plants is the classification of accident sequences into plant damage states (PDS). The purpose of this classification is to reduce the number of accident analyses required while retaining the essential spectrum of probable accident progression. This can be accomplished by grouping the relatively large number of core damage sequences into a small set of states, each representing a similar plant status at the time of core damage. Fig. 1 shows a process of PSA and interfaces of plant damage event tree with Level 1 systems analysis and Level 2 analysis. The objective of this paper is to develop the plant damage state logic diagram as a part of preliminary Level 2 PSA for the sodium-cooled fast reactor (KALIMER-600) which is being designed by Korea Atomic Energy Research Institute.

2. PDS Logic Diagram Development

Fig. 2 shows a sample of Level 1 system event tree of general transient initiated accident for KALIMER-600[1]. Total of 9 system event trees are developed during Level 1 PSA, which include 45 core damage sequences. Given one of the core damage sequence is defined in the Level 1 analysis results, the reactor will go through a transient phase until neutronic shutdown is accomplished. The plant damage event tree defines the possible scenarios and end states (PDS) of the transient phase. Therefore, the PDS definition and the PDS grouping parameters need to be developed.

2.1 PDS Definition

The PDSs are defined by developing all possible combinations of possible values for each of the PDS parameters (core-melt bins and containment safeguard states). These combinations are then reviewed to delete combinations not physically possible or counter to other definitions used in this analysis. To bin core-damage sequences into PDSs systematically, the PDS logic diagram is used. A PDS logic diagram is constructed with PDS grouping parameters as decision branches, to aid in the assembly of specific PDS characteristics from the matrix of all possible combinations allowed by the grouping parameters.

2.2 PDS Grouping Parameters

The PDS characteristics are defined by selecting key parameters considered to be important to the radionuclide source term. Eight parameters are selected for use in grouping PDSs for KALIMER-600, and two or three branches are considered for each parameter. The grouping parameters and branch point considerations are shown in Table 1. And the PDS logic diagram developed for preliminary Level 2 PSA is illustrated in Fig. 3.

Table 1. Grouping Parameters and Branch Point Considerations of PDS Logic Diagram

Considerations of TDS Logic Diagram					
Grouping Parameters	Branch Point Consideration				
Containment bypass	No containment bypass				
	Containment bypass				
Containment Isolation	Containment isolated				
	Containment not isolated				
Initiating Event Type	Transient				
	Loss of coolant (Vessel leak)				
	Sodium-water reaction in SG				
Reactor Trip	Ultimate reactor trip				
	No ultimate reactor trip				
Normal Power Heat	Normal power heat removed				
Removal	Normal power heat not removed				
Decay Heat Removal	Decay heat removed				
	Decay heat not removed				
Containment Cooling	Containment cooled				
	Containment not cooled				
Hydrogen Control	Hydrogen controlled				
	Hydrogen not controlled				

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[1] T.W.Kim, PSA Methodology Applicability to Support the Design of an Advanced SFR, Gen. IV International Forum, SFR Safety and Operation Project Deliverable, SFR-SO-2009-016, March 2010. Transactions of the Korean Nuclear Society Autumn Meeting Jeju, Korea, October 21-22, 2010

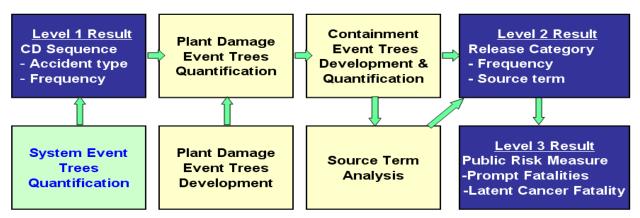


Fig. 1. A Process of PSA and Interfaces of Plant Damage Event Tree with Level 1/ Level 2 Analysis for KALIMER-600

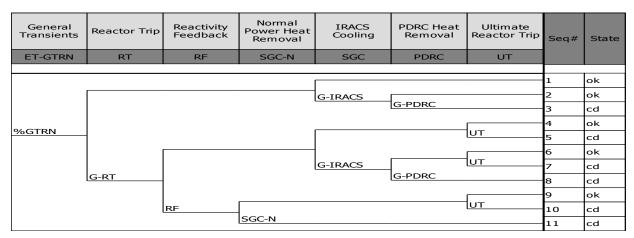


Fig. 2. An Example of Level 1 System Event Tree of General Transient Accident for KALIMER-600

ENTRY FROM LEVEL 1	CONTAINMENT BYPASS	CONTAINMENT ISOLATION	INITIATING EVENT TYPE	TRACTOR TRIP	NORMAL POWER HEAT REMOVAL	DECAY HEAT REMOVAL	CONTAINMENT COOLING	HYDROGEN CONTROL	S E Q #
SYSTEM_ET	CON_BYPASS	CON_ISOLATION	I_EVENT	RX_TRIP	NORMAL_POWE	DECAY_POWER	CON_COOLING	H2_CONTROL	
	BYPASS								1 2
	NO BYPASS		BANSIENT					YES NO	3 4 5 6
								YES	7 8 9
			VESSELLEAK				VES		10 11 12 13
			VESSELTEAK				YES	YES	14 15 16 17 18
							YES		18 19 20 21 22
							YES	YES	23 24 25 26

Fig. 3. PDS Grouping Logic Diagram of Preliminary Level 2 PSA for KALIMER-600