# Preliminary Assessment of Depressurization Performance of Reactor Building Spray dedicated to Severe Accident

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#### 1. Introduction

In these days, the global demand for the nuclear power plant is gradually increasing and then it is encouraging to see the mood in which the possibility of exportation of Korean has been realized. According to this situation, the need for development of the country-tailored NPP is emerging because that there are some differences among the safety requirements of each country. Especially, European countries require relatively conservative safety criteria for the severe accident [1]. Thus, development of a tactical NPP with the enhanced safety features dedicated to the severe accident is on the way. One of these safety features is the containment spray system dedicated to the severe accident. In this study, the depressurization capacity of the SA spray is assessed and the minimum capacity ensuring applicable performance is estimated with MAAP4 [2] code. The reference plant for this analysis is chosen as APR1400 [3].

## 2. Analysis and Results

#### 2.1 Accident scenario

The representative accident accompanying RCS discharge, such as LOCA (loss of coolant accident), MSLB (main steam line break) analyzed with various conditions.

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Case ID	Sequence
LLOCA1	Cold-leg DEG break + No ESF
LLOCA2	Cold-leg DEG break+ SIT
MLOCA1	6 inch break + No ESF
MLOCA2	6 inch cold-leg break + SIT
SLOCA1	1 inch cold-leg break + No ESF
SLOCA2	1 inch cold-leg break + SDS actuation
SLOCA3	1 inch break + F&B (6 hr)
MSLB1	Steam line break + No ESF
MSLB2	Steam line break + SDS actuation
MSLB3	1 inch break + F&B (6 hr)
TLOFW1	Loss of MFW + No ESF
TLOFW2	Loss of MFW + SDS actuation
TLOFW3	Loss of MFW + F&B (6 hr)

In addition, LOFW (loss of feed water) is selected for considering the general transients. The accident scenarios are enlisted in Table 1.

### 2.2 The Analysis Conditions

In Table 2, the analysis conditions are described. The SA spray is assumed to be actuated when the reactor building pressure exceeds 200% of Design Pressure after at least 12 hours elapse since SA entry condition, from which the core exit temperature exceeds 1,200 °F.

Table	2.7	Anal	vsis	Cond	itions
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Contents	Description		
<ul> <li>DBA containment spray</li> </ul>	Available until SA entry		
■ Rated flow of SA spray pump	RF1 (50% of DBA spray), RF2 (60% of DBA spray), RF3 (80% of DBA spray),		
■ Water source of SA spray	IRWST		
<ul> <li>Initiation of SA spray injection</li> </ul>	When reactor building pressure reaches to 200% of design pressure (at least 12 hours after SA entry)		
<ul> <li>Hydrogen control systems</li> </ul>	Not available		
<ul> <li>Hydrogen burning</li> </ul>	Excluded		
Corium pool area	110 m <sup>2</sup> (reflecting core catcher design)		
<ul> <li>Availability of cavity water at reactor vessel failure</li> </ul>	Nearly dry condition		
■ SDS operation	Actuation : 1 hr after SA entry		
<ul> <li>Initiation time of cavity flooding</li> </ul>	Right after reactor vessel failure		
Mode of cavity flooding	Passive injection depending on the static head difference between IRWST and Cavity		

#### 2.3 Performance Criteria for SA spray

With respect to the design basis accident, the containment spray should be able to reduce the containment pressure to the half of design pressure within 12 hours as prescribed in KURD [4]. However, for the severe accident situation, there are no criteria established

in domestic requirements. Thus, for the evaluation of the SA spray, the provisional performance criterion was defined as that the SA spray should have depressurization capacity with which reactor building pressure can be decreased to 50% of design pressure from 200% of design pressure within the specified mission time. In this study, the mission time is considered as 6 hours or 12 hours.

## 2.4 The analysis results

The analysis results are presented in Table 3, which show that with the flow rate of RF3, the SA spray can depressurize the containment to the half of design pressure level within 6 hours.

Table 3. Depressurization Performance of SA spray

Case	e	Reactor Building Pressure (x10 <sup>5</sup> Pa)				
ID	SACSS	at	at 6 hr after	at 12 hr after		
ID	Flow	SACSS	SACSS	SACSS		
	rate	actuation	actuation	actuation		
LLOCA1	RF1	9.2	4.21 (Fail)	2.91 (OK)		
LLOCAI	RF2	9.2 3.62 (Fail)		2.40 (OK)		
	RF3	9.2	2.80 (OK)	1.84 (OK)		
110042	RF1	9.2 3.80 (Fa		2.71 (OK)		
LLOCAZ	RF2	9.2 3.26 (Fail)		2.28 (OK)		
	RF3	9.2	2.56 (OK)	1.81 (OK)		
NE OCAL	RF1	9.2	4.40 (Fail)	2.95 (OK)		
MLOCAI	RF2	9.2 3.77 (Fai		2.44 (OK)		
	RF3	9.2	2.92 (OK)	1.87 (OK)		
	RF1	9.2	3.76 (Fail)	2.69 (OK)		
MLOCA2	RF2	9.2	3.22 (Fail)	2.27 (OK)		
	RF3	9.2	2.54 (OK)	1.81 (OK)		
SLOCA1	NA (calculation fail) but covered by SLOCA3					
SLOCA2	NA (calculation fail) but covered by SLOCA3					
	RF1	9.2	4.40 (Fail)	3.00 (OK)		
SLOCA3	RF2	9.2	3.80 (Fail)	2.49 (OK)		
	RF3	9.2	2.98 (OK)	1.93 (OK)		
	RF1	9.2	3.84 (Fail)	2.84 (OK)		
MSLB1	RF2	9.2	3.30 (Fail)	2.40 (OK)		
	RF3	9.2	2.61(OK)	1.92 (OK)		
	RF1	9.2	3.84 (Fail)	2.84 (OK)		
MSLB2	RF2	9.2	3.30 (Fail)	2.40 (OK)		
	RF3	9.2	2.62 (OK)	1.92 (OK)		
	RF1	9.2	4.29 (Fail)	2.95 (OK)		
MSLB3	RF2	9.2	3.71 (Fail)	2.47 (OK)		
	RF3	9.2	2.92 (OK)	1.92 (OK)		
TLOFW1	NA	NA (calculation fail) but covered by TLOFW3				
TLOFW2	NA	NA (calculation fail) but covered by TLOFW3				
	RF1	9.2	4.33 (Fail)	2.91 (OK)		
TLOFW3	RF2	9.2	3.73 (Fail)	2.43 (OK)		
	RF3	9.2	2.91 (OK)	1.89 (OK)		

If the specified mission time is prescribed as 12 hours, the SA spray with flow rate of RF1 can satisfy the performance criteria described section 2.3. As the results, the SDS actuation is found to have no significant effect to the long-term depressurization. And it is shown that the depressurization performance is degraded due to the longterm feed and bleed operation.



Figure 1. Containment Depressurization for MSLB1 case



Figure 2. Containment Depressurization for MSLB3 case

### 3. Conclusion

The analysis was performed to evaluate the depressurization capacity of the SA spray. The applicable pump flow rate was estimated for the specified performance criteria. As the results, the flow rate of 80% of current DBA spray pump is found to be applicable for depressurization to the target level within 6 hours. With the flow rate of 60% of DBA pump, it was shown to be possible to do within 12 hours.

#### References

 "European Utility Requirements (EUR) for LWR Nuclear Power Plants", Volume 2, Revision C, April 2001.
 "MAAP 4.0 User's Manual", RP3131-02, EPRI, May, 1994.

[3] "Advanced Power Reactor 1400 Standard Safety Analysis Report," Rev. 0, Korea Hydro & Nuclear Power Co., Ltd.

[4] Korean Utility Requirements Document, Rev. 0, June 1998